

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed1.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 3/13/80

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

Date of first production - 3/13/80

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|---|--|--|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-4043 | |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo | |
| 2. NAME OF OPERATOR Phillips Petroleum Company | | 7. UNIT AGREEMENT NAME SW-1-4192 | |
| 3. ADDRESS OF OPERATOR P. O. Box 2920 Casper, Wyoming 82602 | | 8. FARM OR LEASE NAME Ratherford Unit | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 820' FSL, 510' FEL (SE SE) At proposed prod. zone Same | | 9. WELL NO. 10-44 | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 1/2 miles south of Montezuma Creek, Utah | | 10. FIELD AND POOL, OR WILDCAT Greater Aneth | |
| 15. DISTANCE FROM PROPOSED* Approx. 1/8 mile from LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Ratherford Unit lease (Also to nearest drlg. unit line, if any) line. | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-T41S-R24E | |
| 16. NO. OF ACRES IN LEASE 560 | | 12. COUNTY OR PARISH 13. STATE San Juan Utah | |
| 17. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1200' from #10-43 | | 14. NO. OF ACRES ASSIGNED TO THIS WELL 40 | |
| 18. PROPOSED DEPTH 5700' | | 15. ROTARY OR CABLE TOOLS Rotary | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4589' ungraded ground | | 22. APPROX. DATE WORK WILL START* On approval | |

| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|---|----------------|-----------------|---------------|-----------------------------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 17 1/2" | 13 3/8" | 48 | 100' | 100 cu. ft. (to surface) |
| 12 1/4" | 9 5/8" | 36 | 1600' | 750 cu. ft. (to surface) |
| 8 1/2" | 7" | 20 | 5700' | 200 cu. ft. (1000' fill-up) |

Approval is requested to drill this Desert Creek development oil well to increase the ultimate recovery from the Ratherford Unit.

BOP equipment will be operated daily and tested weekly.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 7-14-78

BY: C. B. Light

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

District Engineering Director

DATE

June 30, 1978

(This space for Federal or State office use)

PERMIT NO.

43-037- 30451

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

- 3 - USGS - Farmington, NM
- 2 - Utah O & GCC - S.L.C., UT
- 1 - Bartlesville Production
- 1 - J. P. Denny
- 1 - H. L. Patterson
- 1 - File

*See Instructions On Reverse Side

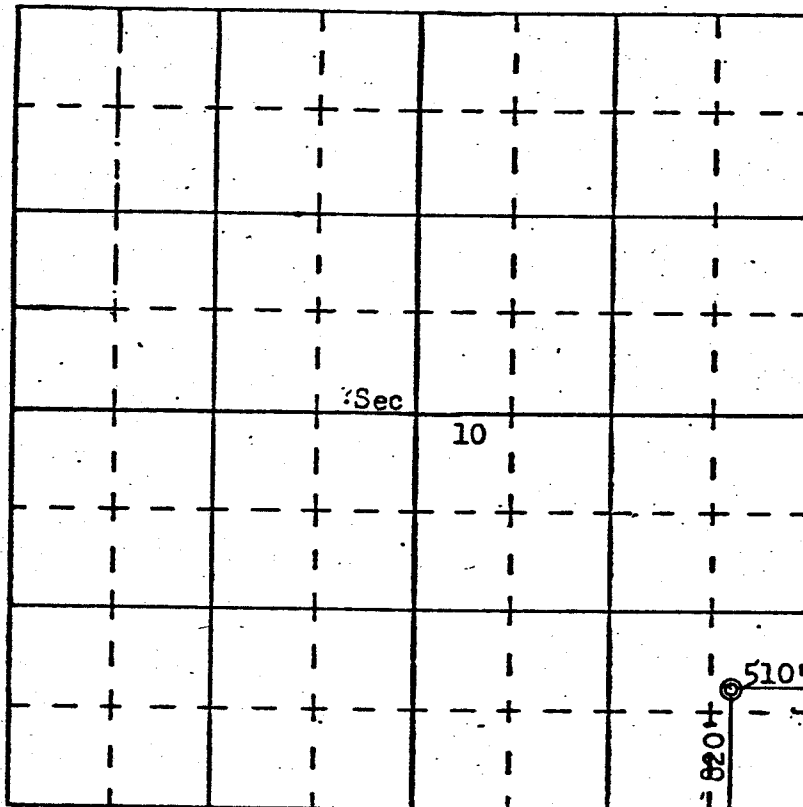
COMPANY PHILLIPS PETROLEUM COMPANY

LEASE RATHERFORD UNIT WELL NO. 10-44

SEC. 10, T 41S, R 24E
SAN JUAN COUNTY, UTAH

LOCATION 820'ESL 510'FEL

ELEVATION 4589 ungraded ground



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Fred B. Kerr Jr.
Fred B. Kerr Jr.

SEAL:

#3950

Registered Land Surveyor.

SURVEYED May 23, 19 78

FARMINGTON, N. M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-4037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ratherford Unit

9. WELL NO.

10-44

10. FIELD AND POOL, OR WILDCAT

Greater Aneth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10-T41S-R24E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2920, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

820' FSL, 510' FEL (SE SE)

14. PERMIT NO.

43-037-30450

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4589' UG

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Other) Request for drilling permit ☒ extension. (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was approved for drilling on September 22, 1978 and the drilling permit expires one year from that date. Since we will probably be unable to spud prior to that date we request a six month extension to March 22, 1980 to begin drilling this well.

Item 12 of the multi point operation plan covering this well should be amended to show T. M. Isaacs as the operator's representative since he has replaced Lindsay Patterson. Other information in the plan remains the same.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Aug. 16, 1979

BY: *John M. Danner*

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED P. B. HAMMAKER

TITLE Dist. Engineering Director DATE 07-13-79

(This space for Federal or State office use)

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

- USGS - Farmington, NM
- Utah O&GCC - S.L.C., Utah
- Bartlesville Production
- J. P. Denny
- 1 - T. M. Isaacs
- 1 - File

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date:

July 14-

Operator:

Phillips Pet.

Well No:

Rutherford Unit 10-44

Location:

Sec. 10 T. 41S R. 24E County: San Juan

File Prepared:

☒

Entered on N.I.D.:

☒

Card Indexed:

☒

Completion Sheet:

☒

API NUMBER:

13-037-30451

CHECKED BY:

Administrative Assistant

AW

Remarks:

Petroleum Engineer

de PC

Remarks:

Director

7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

☒

Survey Plat Required:

☐

Order No.

☐

Surface Casing Change
to

☐

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3

☐

O.K. In

Rutherford Unit

☒

Other:

☒

Letter Written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 820' FSL & 510' FEL, SE SE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

| | | |
|-----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) CASING REPORT | | <input checked="" type="checkbox"/> |

5. LEASE
14-20-603-4043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
SW-I-4192

8. FARM OR LEASE NAME
Ratherford Unit

9. WELL NO.
10-44

10. FIELD OR WILDCAT NAME
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10-T41S-R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30450

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4601' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
January 13, 1980 -

Drilled 8-3/4" hole to TD 5612' at 8:00 am, 1/12/80. Ran 13 jts 7" 26# K-55 LT&C (544.98'), 46 jts 7" 23# K-55 LT&C (1832.31'), 70 jts 7" 20# K-55 ST&C (3154'), 2 jts 7" 26# K-55 LT&C (85.24'), 131 jts total 7" casing (5616.53'), w/5 Howco S3 Centralizers at 5609, 5524, 5443, 5230 and 5024, plus 10 Howco RWC Scratchers at 5611, 5589, 5569, 5548, 5526, 5505, 5483, 5465, 5445 and 5423, Howco Reg Guide Shoe at 5612, Howco Insert Auto-Fill Float at 5569, 38.30 short joint at 5484, landed csg at 5612'. Circ 1-1/2 hr w/rig pump. Howco cmtd w/30 BFW, 6 BPM at 600 psi. Mixed and pumped 800 sx HLC, 12.7 ppg cmt, 10% NaCl, 1/4 lb/sx Flocele, 10 lb/sx Gilsonite, tailed in w/200 sx Class "B", 15.9 lb/gal cmt, .75% CFR-2, 18% NaCl, 1/4 lb/sx Flocele, 6 BPM at 850 psi. Displaced w/215 BFW, 6 BPM, Max 1850 psi. No plug. Good returns thruout. Circ 45 sx cmt to pit. Completed displacement at 9:18 pm, 1/13/80. Float checked, OK. Released Rig at 2:00 am, 1/14/80.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. Fisher TITLE Oper. Superintendent DATE February 26, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 5 - USGS, Farmington, NM
- 2 - ~~Utah~~ O&G CC, Salt Lake City, UT
- 1 - Southland Royalty, Farmington, NM
- 1 - T. M. Isaacs
- 1 - File

*See Instructions on Reverse Side

RECEIVED

MAR 3 1980

DIVISION OF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 820' FSL & 510' FEL, SE SE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) CASING REPORT <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |

5. LEASE
14-20-603-4043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
ST-I-4192

8. FARM OR LEASE NAME
Ratherford Unit

9. WELL NO.
10-44

10. FIELD OR WILDCAT NAME
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10-T41S-R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30450

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4601' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
December 22, 1979 -

Drld 12-1/4" hole to 1390'. Ran 32 jts 9-5/8" 36# K-55 ST&C, Guide Shoe, Float at 1349', 3 centralizers at 1388', 1302', 1211', landed casing at 1390'. Pumped 400 sx HLC, 13.1 lb/gal, plus 2% CaCl₂, 1/4 lb/sx Flocele, 10#/sx Gilsonite, tailed in w/200 sx Class "B", 15.6 lb/gal, plus 2% CaCl₂, 1/4#/sx Flocele, 4 BPM at 150 psi. Displaced w/105 BFW, 6 BPM at 900 psi. Bumped plug at 5:40 pm, 12/22/79 at 1400 psi. Released press, OK. Had wtr flow and cmt cut wtr returns after 65 bbl cmt displacement. Cmt'd backside w/200 sx Class "B", 15.6 lb/gal, plus 2% CaCl₂, 2 BPM at 400 psi. NU BOP's, tested to 2000 psi, OK. Tested 9-5/8" to 2000 psi, OK. Drld 8-3/4" hole from under surface and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. Fisher TITLE Oper. Superintendent DATE February 26, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 5 - USGS, Farmington, NM
- 2 - Utah O&G CC, Salt Lake City, UT
- 1 - Southland Royalty, Farmington, NM
- 1 - T. M. Isaacs
- 1 - File

*See Instructions on Reverse Side

RECEIVED

MAR 3 1980

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 820' FSL & 510' FEL, SE SE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------|--------------------------|-----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) CASING REPORT | | | <input checked="" type="checkbox"/> |

5. LEASE
14-20-603-4043
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
SW-I-4192
8. FARM OR LEASE NAME
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9. WELL NO.
10-44
10. FIELD OR WILDCAT NAME
Greater Aneth
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10-T41S-R24E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah
14. API NO.
43-037-30450
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4601' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

December 20, 1979 -

Spudded 12-1/4" surface hole at 1:30 am, 12/20/79 and drld to 30'. Opened to 17-1/2" hole and drld to 110'. Circ & Cond Hole. LD 8-1/4" DC's. Ran 3 jts 13-3/8" 48# H-40 Conductor Casing (119.75') landed at 110' RKB. Cmtd w/10 bbls lime water preflush, 5 BPM at 150 psi. Cmtd w/150 sx Class "B" w/3% CaCl₂ at 5 BPM at 100 psi. Circ 75 sx to pit. WOC. Cut off 13-3/8". Ran 3 - 8-1/4" DC's. Drld 12-1/4" hole from under surface. Drld out 35' cmt. Drilling ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Al Taylor TITLE Oper. Superintendent DATE February 26, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 5 - USGS, Farmington, NM
- 2 + Utah O&G CC, Salt Lake City, UT
- 1 - Southland Royalty, Farmington, NM
- 1 - T. M. Isaacs
- 1 - File

*See Instructions on Reverse Side

RECEIVED

MAR 3 1980

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 820' FSL & 510' FSL, SE SE

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-037-30451

DATE ISSUED

7/14/78

15. DATE SPUDDED

12/20/79

16. DATE T.D. REACHED

1/12/80

17. DATE COMPL. (Ready to prod.)

3/13/80

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4601' RKB

19. ELEV. CASINGHEAD

—

20. TOTAL DEPTH, MD & TVD

5612'

21. PLUG, BACK T.D., MD & TVD

5444'

22. IF MULTIPLE COMPL., HOW MANY*

—

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - 5612'

CABLE TOOLS

—

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5444 - 5426' Desert Creek Zone I

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL-SP-GR, CDI-CNL-GR, CAL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-----------------------------|---------------|
| 13-3/8" | 43# | 110' | 17-1/2" | 150 sx Class B | — |
| 9-5/8" | 36# | 1390' | 12-1/4" | 400 sx HLC & 400 sx Class B | — |
| 7" | 26#, 23#, 20# | 5612' | 8-3/4" | 800 sx HLC & 200 sx Class B | — |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| — | — | — | — | — | 2-7/8" | 5356' | — |

31. PERFORATION RECORD (Interval, size and number)

5470-71', 4 SPF - For Blk Squeeze

5448-54', 2 HPP, .38" Jet

5414-17', 2 JSPP, Jet

5420-26', 2 JSPP, Jet

Squeezed perfs 5448-54' w/50 sx Class B

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 5448 - 5454' | 750 gal 28% HCL |
| 5414 - 5426' | 750 gal 28% HCL. Displaced w/32 bbl salt wtr. |

33.* PRODUCTION

| | | | | | | | |
|----------------------------------|----------------------|---|------------------------------|-----------------|------------------|---|-----------------------|
| DATE FIRST PRODUCTION 3/13/80 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2-1/2 x 1-3/4 x 19" | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 3/20/80 | HOURS TESTED 24 | CHOKE SIZE --- | PROD'N. FOR TEST PERIOD → | OIL—BBL. 39 | GAS—MCF. 116 | WATER—BBL. 21 | GAS-OIL RATIO 2980 |
| FLOW. TUBING PRESS. — | CASING PRESSURE — | CALCULATED 24-HOUR RATE → | OIL—BBL. 39 | GAS—MCF. 116 | WATER—BBL. 21 | OIL GRAVITY-API (CORR.) 40 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

—

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. J. Fisher

TITLE

Operations Superintendent
OIL, GAS & MINING

DATE

April 10, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

3-USGS, Farmington, NM
2-Utah O&G CC, SLT, UT
1-B/Ville Prod
1-T. M. Isaacs

1-T. J. Jobin
1-Southland Royalty, Farmington, NM
1-Superior Oil, Conroe, TX

1-Tenneco Inc., Denver, CO
1-Shell Oil, Houston, TX
1-File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | |
|---|-----|--------|-----------------------------|----------------------|--|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP MEAS. DEPTH TRUE VERT. DEPTH |
| | | | | LOG TOPS | |
| | | | | Shinarump | 2365' |
| | | | | Ibenkopi | 2393' |
| | | | | Outler | 2471' |
| | | | | DeChelly | 2538' |
| | | | | Organ Rock | 2702' |
| | | | | Honaker Trail | 4410' |
| | | | | Isnay | 5360' |
| | | | | Desert Creek | 5411' |
| | | | | Base Desert Creek | 5602' |

April 14, 1980

Phi

Phillips Petroleum
P.O. Box 2920
Casper, Wyoming 82602

Re: Well No. Ratherford Unit 10-44
Sec. 10, T. 41S, R. 24E.
San Juan County, Utah

Gentlemen:

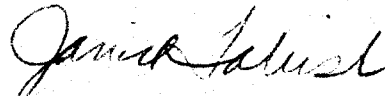
According to our records, a "Well Completion Report" filed with this office 4-10-80, from above referred to well indicates the following electric logs were run: DIFL-SP-GR, CDL-CNL-GR, CAL-GR. As of today's date this office has not received the CAL-GR.

To complete our files, please forward the above mentioned log to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

| | | |
|---|--|--|
| 1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL WELL OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. 96-004192 |
| 2. NAME OF OPERATOR Phillips Oil Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo |
| 3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, WY 82602 | | 7. UNIT AGREEMENT NAME Ratherford Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Attached | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. See Attached | | 9. WELL NO. |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | | 10. FIELD AND POOL, OR WILDCAT N/A |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Attached |
| | | 12. COUNTY OR PARISH San Juan |
| | | 13. STATE Utah |

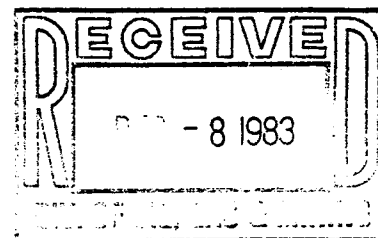
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To show change of Operator only. Phillips Oil Company assumed operations effective December 1, 1983 from Phillips Petroleum Company. See attached for list of wells.



Org. & 3-BLM

1-The Navajo Nation
1-Mary Wiley Black
1-Lawrence E. Brock
1-Chevron USA
1-Ralph Fixel
1-Royal Hogan
1-W. O. Keller
1-Dee Kelly Corp.

1-Robert Klabzuba
1-Micheal J. Moncrief
1-Richard B. Moncrief
1-Lee W. Moncrief
1-Mary H. Morgan
1-W. A. Moncrief
1-W. A. Moncrief, Jr.
1-L. F. Peterson

1-Shell Oil Co.
1-Southland Royalty Co.
1-Superior Oil Co.
1-Leroy Shave
1-Texaco, Inc.
1-Wade Wiley, Jr.
1-Edwin W. Word, Jr.
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED A. E. Stuart TITLE Area Manager

DATE 12/6/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

| <u>WELL NO.</u> | <u>WELL LOCATION</u> | <u>API NO.</u> | <u>STATUS</u> |
|-----------------|------------------------|----------------|---------------|
| E14-12 | SW NW Sec.14-T41S-R24E | 43-037-15998 | Act. |
| E14-13 | NW SW Sec.14-T41S-R24E | 43-037-15999 | SI |
| 10-44 | SE SE Sec.10-T41S-R24E | 43-037-30451 | Act. |
| 15-12 | SW NW Sec.15-T41S-R24E | 43-037-15715 | Act. |
| 15-14 | SW SW Sec.15-T41S-R24E | 43-037-15716 | SI |
| 15-22 | SE NW Sec.15-T41S-R24E | 43-037-30449 | Act. |
| 15-32 | SW NE Sec.15-T41S-R24E | 43-037-15717 | Act. |
| 15-33 | NW SE Sec.15-T41S-R24E | 43-037-15718 | SI |
| 15-41 | NE NE Sec.15-T41S-R24E | 43-037-15719 | Act. |
| 15-42 | SE NE Sec.15-T41S-R24E | 43-037-3-448 | SI |
| 16-12 | SW NW Sec.16-T41S-R24E | 43-037-15720 | Act. |
| 16-14 | SW SW Sec.16-T41S-R24E | 43-037-15721 | Act. |
| 16-32 | SW NE Sec.16-T41S-R24E | 43-037-15723 | Act. |
| 16-34 | SW SE Sec.16-T41S-R24E | 43-037-15724 | SI |
| 16-41 | NE NE Sec.16-T41S-R24E | 43-037-15725 | Act. |
| 17-12 | SW NW Sec.17-T41S-R24E | 43-037-15726 | Act. |
| 17-14 | SW SW Sec.17-T41S-R24E | 43-037-15727 | Act. |
| 17-23 | NE SW Sec.17-T41S-R24E | 43-037-15728 | Act. |
| 17-32 | SW NE Sec.17-T41S-R24E | 43-037-15729 | Act. |
| 17-34 | SW SE Sec.17-T41S-R24E | 43-037-15730 | Act. |
| 17-41 | NE NE Sec.17-T41S-R24E | 43-037-15731 | Act. |
| 17-44 | SE SE Sec.17-T41S-R24E | 43-037-15732 | Act. |
| 18-11 | NW NW Sec.18-T41S-R24E | 43-037-15733 | SI |
| 18-13 | NW SW Sec.18-T41S-R24E | 43-037-15734 | Act. |
| 18-14 | SW SW Sec.18-T41S-R24E | 43-037-15735 | Act. |
| 18-23 | NE SW Sec.18-T41S-R24E | 43-037-30244 | Act. |
| 18-32 | SW NE Sec.18-T41S-R24E | 43-037-15736 | Act. |
| 18-34 | SW SE Sec.18-T41S-R24E | 43-037-15737 | Act. |
| 19-12 | SW NW Sec.19-T41S-R24E | 43-037-15739 | Act. |
| 19-14 | SW SW Sec.19-T41S-R24E | 43-037-15740 | SI |
| 19-32 | SW NE Sec.19-T41S-R24E | 43-037-15743 | Act. |
| 19-34 | SW SE Sec.19-T41S-R24E | 43-037-15744 | Act. |
| 20-12 | SW NW Sec.20-T41S-R24E | 43-037-15746 | Act. |
| 20-14 | SW SW Sec.20-T41S-R24E | 43-037-15747 | Act. |
| 20-32 | SW NE Sec.20-T41S-R24E | 43-037-15749 | Act. |
| 20-34 | SW SE Sec.20-T41S-R24E | 43-037-15750 | Act. |
| 21-12 | SW NW Sec.21-T41S-R24E | 43-037-15752 | Act. |
| 21-14 | SW SW Sec.21-T41S-R24E | 43-037-15753 | Act. |
| 21-23 | NE SW Sec.21-T41S-R24E | 43-037-13754 | Act. |
| 21-32 | SW NE Sec.21-T41S-R24E | 43-037-15755 | Act. |
| 21-33 | NW SE Sec.21-T41S-R24E | 43-037-30447 | SI |
| 21-34 | SW SE Sec.21-T41S-R24E | 43-037-15756 | Act. |
| 22-12 | SW NW Sec.22-T41S-R24E | 43-037-15757 | SI |
| 22-14 | SW SW Sec.22-T41S-R24E | 43-037-15758 | SI |
| 24-42 | SE NE Sec.24-T41S-R24E | 43-037-15863 | Act. |
| 28-11 | NW NW Sec.28-T41S-R24E | 43-037-30446 | Act. |
| 28-12 | SW NW Sec.28-T41S-R24E | 43-037-15336 | Act. |
| 29-12 | SW NW Sec.29-T41S-R24E | 43-037-15337 | Act. |
| 29-32 | SW NE Sec.29-T41S-R24E | 43-037-15339 | Act. |

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

Attn: R. J. Firth
Associate Director

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-4037 | |
| 2. NAME OF OPERATOR Phillips Petroleum Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo | |
| 3. ADDRESS OF OPERATOR P. O. Box 1150, Cortez, CO 81321 | | 7. UNIT AGREEMENT NAME SW-I-4192 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820' FSL & 510' FEL | | 8. FARM OR LEASE NAME Ratherford Unit | |
| 14. PERMIT NO. 037 / 43-307-30450 | | 9. WELL NO. #10-44 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4601' RKB | | 10. FIELD AND POOL, OR WILDCAT Greater Aneth | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-T41S-R24E | |
| | | 12. COUNTY OR PARISH San Juan | |
| | | 13. STATE Utah | |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 26, 1988 through January 29, 1988

Move in & Rig up Well Service Unit on 1/26/88. POOH with production equipment. RIH with packer on tubing workstring, set packer @ 5361'. Acidized with 1000 gal. 28% HCl. Swab back load. RR and place well back on production.

Production Before: 24 BOPD, 0 BWPD
Production After: 50 BOPD, 2 BWPD

4-BLM
2-Utah O & G
1-R. J. Rundt (r) Engineering
1-D. C. Gill (r) Denver Files
1-Texaco, U.S.A., Casper, WY
1-Cortez Office - RC

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE 6/6/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Page 5 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

P J KONKEL
PHILLIPS PETROLEUM COMPANY
5525 HWY 64 NBU 3004
FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N0772REPORT PERIOD (MONTH/YEAR): 8 / 93AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-------------------------------|--------|------------|-------------------|----------------|--------------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| #4-34 | | | | | | | | |
| 4303716164 | 06280 | 41S 24E 4 | IS-DC | | | | | |
| #10-34 | | | | | | | | |
| 4303716166 | 06280 | 41S 24E 10 | DSCR | | | | | |
| #11-14 | | | | | | | | |
| 4303716167 | 06280 | 41S 24E 11 | DSCR | | | | | |
| RATHERFORD UNIT #1-34 | | | | | | | | |
| 4303716385 | 06280 | 41S 23E 1 | IS-DC | | | | | |
| NORTH DESERT CR 32-13 (13-32) | | | | | | | | |
| 4303716406 | 06280 | 41S 23E 13 | DSCR | | | | | |
| #28-11 | | | | | | | | |
| 43730446 | 06280 | 41S 24E 28 | DSCR | | | | | |
| #15-42 | | | | | | | | |
| 4303730448 | 06280 | 41S 24E 15 | DSCR | | | | | |
| #15-22 | | | | | | | | |
| 4303730449 | 06280 | 41S 24E 15 | DSCR | | | | | |
| *#10-44 | | | | | | | | |
| 4303730451 | 06280 | 41S 24E 10 | DSCR | | | | | |
| #29-31 | | | | | | | | |
| 4303730914 | 06280 | 41S 24E 29 | DSCR | | | | | |
| #20-44 | | | | | | | | |
| 4303730915 | 06280 | 41S 24E 20 | DSCR | | | | | |
| #19-42 | | | | | | | | |
| 4303730916 | 06280 | 41S 24E 19 | DSCR | | | | | |
| #20-13 | | | | | | | | |
| 4303730917 | 06280 | 41S 24E 20 | DSCR | | | | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Page 1 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

P J KONKEL
PHILLIPS PETROLEUM COMPANY
5525 HWY 64 NBU 3004
FARMINGTON NM 87401

ACCOUNT NUMBER: N0772

AUG 16 1993

REPORT PERIOD (MONTH/YEAR):

6 / 93

DIVISION OF
OIL, GAS & MININGAMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|------------|--------|----------|-----|----|-------------------|----------------|--------------|--------------------|----------|------------|
| API Number | Entity | Location | | | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| #21-23 | | | | | | | | | | |
| 4303713754 | 06280 | 41S | 24E | 21 | DSCR | POW | 29 | 1374 | 883 | 58 |
| #3-44 | | | | | | | | | | |
| 4303715031 | 06280 | 41S | 24E | 3 | DSCR | POW | 30 | 111 | 94 | 2905 |
| #3-14 | | | | | | | | | | |
| 4303715124 | 06280 | 41S | 24E | 3 | DSCR | POW | 30 | 67 | 23 | 302 |
| #9-12 | | | | | | | | | | |
| 4303715126 | 06280 | 41S | 24E | 9 | DSCR | POW | 30 | 112 | 654 | 17363 |
| #9-14 | | | | | | | | | | |
| 4303715127 | 06280 | 41S | 24E | 9 | DSCR | POW | 30 | 201 | 315 | 423 |
| #28-12 | | | | | | | | | | |
| 4303715336 | 06280 | 41S | 24E | 28 | PRDX | POW | 29 | 112 | 47 | 2428 |
| #29-12 | | | | | | | | | | |
| 4303715337 | 06280 | 41S | 24E | 29 | PRDX | POW | 29 | 56 | 0 | 672 |
| #29-32 | | | | | | | | | | |
| 4303715339 | 06280 | 41S | 24E | 29 | DSCR | POW | 29 | 1402 | 287 | 2224 |
| #29-34 | | | | | | | | | | |
| 4303715340 | 06280 | 41S | 24E | 29 | DSCR | POW | 29 | 757 | 48 | 0 |
| #30-32 | | | | | | | | | | |
| 4303715342 | 06280 | 41S | 24E | 30 | DSCR | POW | 29 | 588 | 1049 | 3744 |
| #3-12 | | | | | | | | | | |
| 4303715620 | 06280 | 41S | 24E | 3 | DSCR | POW | 30 | 268 | 11 | 363 |
| #9-34 | | | | | | | | | | |
| 4303715711 | 06280 | 41S | 24E | 9 | DSCR | POW | 30 | 45 | 46 | 9800 |
| #10-12 | | | | | | | | | | |
| 4303715712 | 06280 | 41S | 24E | 10 | DSCR | POW | 30 | 45 | 23 | 1088 |
| TOTALS | | | | | | | | 5138 | 3480 | 41370 |

COMMENTS: Effective July 1, 1993, Phillips Petroleum Company has sold its interest in the Ratherford Unit to Mobil Exploration and Producing U.S., Incorporated, P. O. Box 633, Midland, Texas 79702. Mobil assumed operations on July 1, 1993.

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 8/11/93

Name and Signature: PAT KONKEL

Pat Konkell

Telephone Number: 505 599-3452

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | |
|---|--|---|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p> | | <p>3. LEASE DESIGNATION & SERIAL NO.</p> |
| <p>1. OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> | | <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO TRIBAL</p> |
| <p>2. NAME OF OPERATOR MOBIL OIL CORPORATION</p> | | <p>7. UNIT AGREEMENT NAME RATHERFORD UNIT</p> |
| <p>3. ADDRESS OF OPERATOR P. O. BOX 633 MIDLAND, TX 79702</p> | | <p>8. FARM OR LEASE NAME</p> |
| <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface</p> | | <p>9. WELL NO. 18-44</p> |
| <p>At proposed prod. zone</p> | | <p>10. FIELD AND POOL OR WILDCAT GREATER ANETH</p> |
| <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> | | <p>12. COUNTY SAN JUAN</p> |
| <p>13. STATE UTAH</p> | | <p>14. API NO. 43-037-30451</p> |
| <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 10 418 24E</p> | | <p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> |

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) CHANGE OF OPERATOR ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

APPROX. DATE WORK WILL START

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

AS OF JULY 1, 1993, MOBIL OIL CORPORATION IS THE OPERATOR OF THE RATHERFORD UNIT.
~~ATTACHED ARE THE INDIVIDUAL WELLS.~~

3. I hereby certify that the foregoing is true and correct

SIGNED

Shirley Todd

TITLE

ENV. & REG TECHNICIAN

DATE

9-8-93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

MONTHLY OIL AND GAS DISPOSITION REPORT

OPERATOR NAME AND ADDRESS:

L.B. Sheffield~~BRIAN BERRY~~~~M.E.P.N.A. MOBIL~~~~POB 219031 1807A RENTWY P.O. DRAWER 6~~~~DALLAS TX 75221-9031 CORTEZ, CO. 81321~~UTAH ACCOUNT NUMBER: N7370REPORT PERIOD (MONTH/YEAR): 7 / 93AMENDED REPORT ☐ (Highlight Changes)**931006 updated. fee*

| ENTITY NUMBER | PRODUCT | GRAVITY | BEGINNING INVENTORY | VOLUME PRODUCED | DISPOSITIONS | | | | ENDING INVENTORY |
|------------------|---------|---------|------------------------|--------------------|--------------|--------------|---------------|-------|---------------------|
| | | BTU | | | TRANSPORTED | USED ON SITE | FLARED/VENTED | OTHER | |
| 05980 | OIL | | | 177609 | 177609 | 0 | | | |
| | GAS | | | 72101 | 66216 | 5885 | | | |
| 11174 | OIL | | | | | | | | |
| | GAS | | | | | | | | |
| | OIL | | | | | | | | |
| | GAS | | | | | | | | |
| | OIL | | | | | | | | |
| | GAS | | | | | | | | |
| | OIL | | | | | | | | |
| | GAS | | | | | | | | |
| | OIL | | | | | | | | |
| | GAS | | | | | | | | |
| | OIL | | | | | | | | |
| | GAS | | | | | | | | |
| | OIL | | | | | | | | |
| | GAS | | | | | | | | |
| TOTALS | | | | 249710 | 243825 | 5885 | | | |

COMMENTS:

PLEASE NOTE ADDRESS change. Robin ~~ASSO~~ PRODUCTION Reports will be compiled and sent from the Cortez, Co. office IN THE FUTURE.

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature:

Lwell B Sheffield

Date:

9/5/93

Telephone Number:

*303 865 2212
244 658 2528*

Sept 29, 1993

TO: Lisha Cordova - Utah Mining
Oil & Gas

FROM: Janice Easley
BLM Farmington, NM
505 599-6355

Here is copy of Rutherford Unit
Successor Operator.

4 pages including this one.

File Rotherford Unit (GC)

RECEIVED
BLM

JUL 27 AM 11:44

Navajo Area Office
P. O. Box 1060
Gallup, New Mexico 87305-1060

070 FARMINGTON, NM

ARES/543

JUL 26 1993

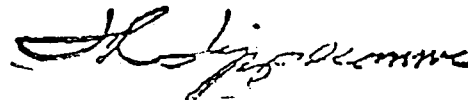
Mr. G. D. Cox
Mobil Exploration and
Producing North America, Inc.
P. O. Box 633
Midland, Texas 79702

Dear Mr. Cox:

Enclosed for your information and use is the approved Designation of Operator between the Phillips Petroleum Company and Mobil Exploration and Producing North America, Inc. for the Rotherford Unit.

Please note that all other concerned parties will be furnished their copy of the approved document.

Sincerely,



ACTING Area Director

Enclosure

cc: Bureau of Land Management, Farmington District Office w/enc.
TNN, Director, Minerals Department w/enc.

| | |
|-------------|---|
| MINERAL | 1 |
| PRODUCING | 3 |
| EXPLORATION | 2 |
| AND | |
| PRODUCE | |
| ALL SUPPLY | |
| FILE | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

DESIGNATION OF OPERATOR

RECEIVED
BLM

Phillips Petroleum Company is, on the records of the Bureau of Indian Affairs, operator of the Ratherford Unit, ^{27 JUL 1993 11:44}

AREA OFFICE: Window Rock, Arizona
LEASE NO: Attached hereto as Exhibit "A"

070 FARMINGTON, NM

and, pursuant to the terms of the Ratherford Unit Agreement, is resigning as Unit Operator effective July 1, 1993, and hereby designates

NAME: Mobil Exploration and Producing North America Inc., duly elected pursuant to the terms of the Ratherford Unit Agreement,

ADDRESS: P. O. Box 633, Midland, Texas 79702
Attn: G. D. Cox

as Operator and local agent, with full authority to act on behalf of the Ratherford Unit lessees in complying with the terms of all leases and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160 and 25 CFR 211 and 212) with respect to (described acreage to which this designation is applicable):

Attached hereto as Exhibit "A"

Bond coverage under 25 CFR 211, 212 or 225 for lease activities conducted by the above named designated operator is under Bond Number 05202782 (attach copy). Evidence of bonding is required prior to the commencement of operations.

It is understood that this designation of operator does not relieve any lessee of responsibility for compliance with the terms of the leases and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the leases.

In case of default on the part of the designated operator, the lessees will make full and prompt compliance with all regulations, lease terms, stipulations, or orders of the Secretary of the Interior or his representative.

Attached is the appropriate documentation relevant to this document.

The designated operator agrees to promptly notify the authorized officer of any change in the operatorship of said Ratherford Unit.

Phillips Petroleum Company

June 17, 1993

By: M. B. [Signature]
Attorney-in-Fact

Mobil Exploration and Producing
North America Inc.

June 11, 1993

By: B. D. [Signature]
Attorney-in-Fact B.D. MARTINY

[Signature]
APPROVED BY

ACTING AREA DIRECTOR
TITLE

7/9/93
DATE

APPROVED PURSUANT, TO SECRETARIAL REDELEGATION ORDER 209 DM 8 AND 230 DM 3.

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and therefore does not require OMB approval.

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF DESIGNATION OF SUCCESSOR OPERATOR, RATHERFORD UNIT

EXHIBIT "C"

Revised as of September 29, 1992
SCHEDULE OF TRACT PERCENTAGE PARTICIPATION

| <u>Tract Number</u> | <u>Description of Land</u> | <u>Serial Number and Effective Date of Lease</u> | <u>Tract Percentage Participation</u> |
|-------------------------|---|--|---|
| 1 | S/2 Sec. 1, E/2 SE/4 Sec. 2, E/4 Sec. 11, and all of Sec. 12, T-41-S, R-23-E, S.L.M., San Juan County, Utah | 14-20-603-246-A Oct. 5, 1953 | 11.0652565 |
| 2 | SE/4 and W/2 SW/4 Sec. 5, the irregular SW/4 Sec. 6, and all of Sec. 7 and 8, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-368 Oct. 26, 1953 | 14.4159942 |
| 3 | SW/4 of Sec. 4, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-5446 Sept. 1, 1959 | .5763826 |
| 4 | SE/4 Sec. 4, and NE/4 Sec. 9, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-4035 March 3, 1958 | 1.2587779 |
| 5 | SW/4 of Sec. 3, T-41-S, R-24-E, S.L.M., San Juan County, Utah | 14-20-603-5445 Sept. 3, 1959 | .4667669 |
| 6 | NW/4 of Sec. 9, T-41-S, R-24-E, S.L.M., San Juan County, Utah | 14-20-603-5045 Feb. 4, 1959 | 1.0187043 |
| 7 | NW/4, W/2 NE/4, and SW/4 Sec. 10, SE/4 Sec. 9, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-4043 Feb. 18, 1958 | 3.5097575 |
| 8 | SW/4 Sec. 9, T-41-S, R-24-E, S.L.M., San Juan County, Utah | 14-20-603-5046 Feb. 4, 1959 | 1.1141679 |
| 9 | SE/4 Sec. 10 and S/2 SW/4 Sec. 11 T-41-S, R-24-E, San Juan County, Utah | 14-20-603-4037 Feb. 14, 1958 | 2.6186804 |
| 10 | All of Sec. 13, E/2 Sec. 14, and E/2 SE/4 and N/2 Sec. 24, T-41-S, R-23-E, S.L.M., San Juan County, Utah | 14-20-603-247-A Oct. 5, 1953 | 10.3108861 |
| 11 | Sections 17, 18, 19 and 20, T-41-S, R-24-E, San Juan County Utah | 14-20-603-353 Oct. 27, 1953 | 27.3389265 |
| 12 | Sections 15, 16, 21, and NW/4, and W/2 SW/4 Sec. 22, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-355 Oct. 27, 1953 | 14.2819339 |
| 13 | W/2 Section 14, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-370 Oct. 26, 1953 | 1.8500847 |
| 14 | N/2 and SE/4, and E/2 SW/4 Sec. 29, NE/4 and E/2 SE/4 and E/2 W/2 irregular Sec. 30, and E/2 NE/4 Sec. 32, T-41-S, R-24-E, San Juan County, Utah | 14-20-603-407 Dec. 10, 1953 | 6.9924969 |
| 15 | NW/4 Sec. 28, T-41-S, R24-E San Juan County, Utah | 14-20-603-409 Dec. 10, 1953 | .9416393 |
| 16 | SE/4 Sec. 3, T-41-S, R-24-E San Juan County, Utah | 14-20-0603-6504 July 11, 1961 | .5750254 |
| 17 | NE/4 Sec. 3, T-41-S, R-24-E San Juan County, Utah | 14-20-0603-6505 July 11, 1961 | .5449292 |
| 18 | NW/4 Sec. 3, T-41-S, R-24-E San Juan County, Utah | 14-20-0603-6506 July 11, 1961 | .5482788 |
| 19 | NE/4 Sec. 4, T-41-S, R24-E San Juan County, Utah | 14-20-0603-7171 June 11, 1962 | .4720628 |
| 20 | E/2 NW/4 Sec. 4, T-41-S, R-24-E San Juan County, Utah | 14-20-0603-7172 June 11, 1962 | .0992482 |

100% Indian Lands

TOTAL 12,909.74

100.0000000

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense☒ Other

(Return Date) _____

OPERATOR CHANGE

(Location) Sec _____ Twp _____ Rng _____

(To - Initials) _____

(API No.) _____

1. Date of Phone Call: 10-6-93 Time: 9:302. DOGM Employee (name) L. CORDOVA (Initiated Call ☒
Talked to:Name GLEN COX (Initiated Call ☐ - Phone No. (915) 688-2114of (Company/Organization) MOBIL3. Topic of Conversation: OPERATOR CHANGE FROM PHILLIPS TO MOBIL "RATHERFORD UNIT".
(NEED TO CONFIRM HOW OPERATOR WANTS THE WELLS SET UP - MEPNA AS PER BIA APPROVAL
OR MOBIL OIL CORPORATION AS PER SUNDRY DATED 9-8-93?)

4. Highlights of Conversation: _____

MR. COX CONFIRMED THAT THE WELLS SHOULD BE SET UNDER ACCOUNT N7370/MEPNA ASPER BIA APPROVAL, ALSO CONFIRMED THAT PRODUCTION & DISPOSITION REPORTS WILL NOW
BE HANDLED OUT OF THEIR CORTEZ OFFICE RATHER THAN DALLAS.MEPNA-PO DRAWER GCORTEZ, CO 81321(303) 565-2212*ADDRESS CHANGE AFFECTS ALL WELLS CURRENTLY OPERATED BY MEPNA, CURRENTLY
REPORTED OUT OF DALLAS (MCELMO CREEK).

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|---|------------|
| 1 | REC/47-84 |
| 2 | DEPT/58-84 |
| 3 | VLC |
| 4 | RJEV |
| 5 | DEPT |
| 6 | PL |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-93)

| | |
|------------------------------------|--|
| TO (new operator) <u>M E P N A</u> | FROM (former operator) <u>PHILLIPS PETROLEUM COMPANY</u> |
| (address) <u>PO DRAWER G</u> | (address) <u>5525 HWY 64 NBU 3004</u> |
| <u>CORTEZ, CO 81321</u> | <u>FARMINGTON, NM 87401</u> |
| <u>GLEN COX (915)688-2114</u> | <u>PAT KONKEL</u> |
| phone <u>(303) 565-2212</u> | phone <u>(505) 599-3452</u> |
| account no. <u>N7370</u> | account no. <u>N0772(A)</u> |

Well(s) (attach additional page if needed):

***RATHERFORD UNIT (NAVAJO)**

| | | | | | | |
|-------------------------------|--------------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>43-037-30451</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 8-20-93) (6/93 Prod. Rpt. 8-16-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 8-31-93) (Rec'd 9-14-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (O&G wells 10-6-93) (Wiw's 10-26-93)
- Sec 6. Cardex file has been updated for each well listed above. (O&G wells 10-6-93) (Wiw's 10-26-93)
- Sec 7. Well file labels have been updated for each well listed above. (O&G wells 10-6-93) (Wiw's 10-26-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-6-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
N/A
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
DC's
10-93
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 11/17 1993.

FILED

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931006 BIA/Bfm Approved 7-9-93.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - 9 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.**

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FSL, 510' FEL; SEC 10, T41S, R24E

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
RATHERFORD UNIT

8. Well Name and No.

RATHERFORD UNIT 10-44

9. API Well No.

43-037-30451

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other **WORKOVER**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/23/94 MIRU. POH W/PROD RODS. PUMP HOT WATER DOWN CSG. CUT PARAFFIN & SWAB TBG DOWN. POH W/PROD TBG.

07/25/94 DRILL CMT FROM 5431-5449'. DRILL CMT RET FROM 5449-51'. CIRC HOLE CLEAN.

07/26/94 CONT DRLG CMT & CMT RET F/5551-72'. CIRC HOLE CLEAN. RAN GAMMA RAY COLLAR LOG FROM 5572' PBD TO 5000'. PERF 5540-52', 5502-32', 5482-94', 5448-72', 5414-36', W/6 JSPF.

07/27/94 RIH W/TBG & PKR. PKR @ 5220'. TEST TO 500 # / OK.

07/28/94 ACDZ PERFS 5414-5552' DOWN TBG W/1000 GALS XYLENE + 20 GALS P121 + 10,000 GALS 15% NEFE HCL ACID + + 2500 GALS GELLED BRINE + 5000# ROCK SALT.

07/29/94 POH W/7" PKR & TAIL PIPE. RIH W/PROD TBG. ND BOP. RIH W/PROD PUMP & RODS. /RDMO & REL TO PROD.

14. I hereby certify that the foregoing is true and correct

Signed *D. Irvine for Shirley J. Lee*

Title **ENV. & REG. TECHNICIAN**

Date **09/01/94**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

*tax credit
9/30/94*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 26 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MEPUS for MPT&NM and MEPNA* (915) 688-2114

3. Address and Telephone No.
P.O. Box 633, Midland, Tx. 79702 Attn: Glen Cox

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: SESE 10-41s-24e
BHL: N/A

5. Lease Designation and Serial No.
14-20-603-4037

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation
Ratherford

8. Well Name and No.
10-44

9. API Well No.
43-037-

10. Field and Pool, or Exploratory Area
Greater Anoth

11. County or Parish, State
San Juan, Ut.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other Pipeline | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

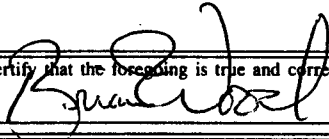
*Mobil Exploration & Producing U. S. Inc. as agent for Mobil Producing Texas & New Mexico Inc. and Mobil Exploration & Producing North America Inc.

Will lay surface flowline parallel to other surface pipelines. Pipeline will be ~4,348' long and run southwest from well to Sec. 15 Satellite. All in unit. All on Navajo Tribal Trust. All sites avoided.

Pipeline will be ~3-1/2" OD coiled steel tubing. Wall thickness is 0.190". Pipe rated to API5LX42. Maximum operating pressure will be ~500 psi. Hydrotested to ~5800 psi. Burst pressure is ~7200 psi. Tubing will be unreeled from spool mounted on bulldozer.

cc: BIA, BLM, Cox, Pena, UDOGM

14. I hereby certify that the foregoing is true and correct

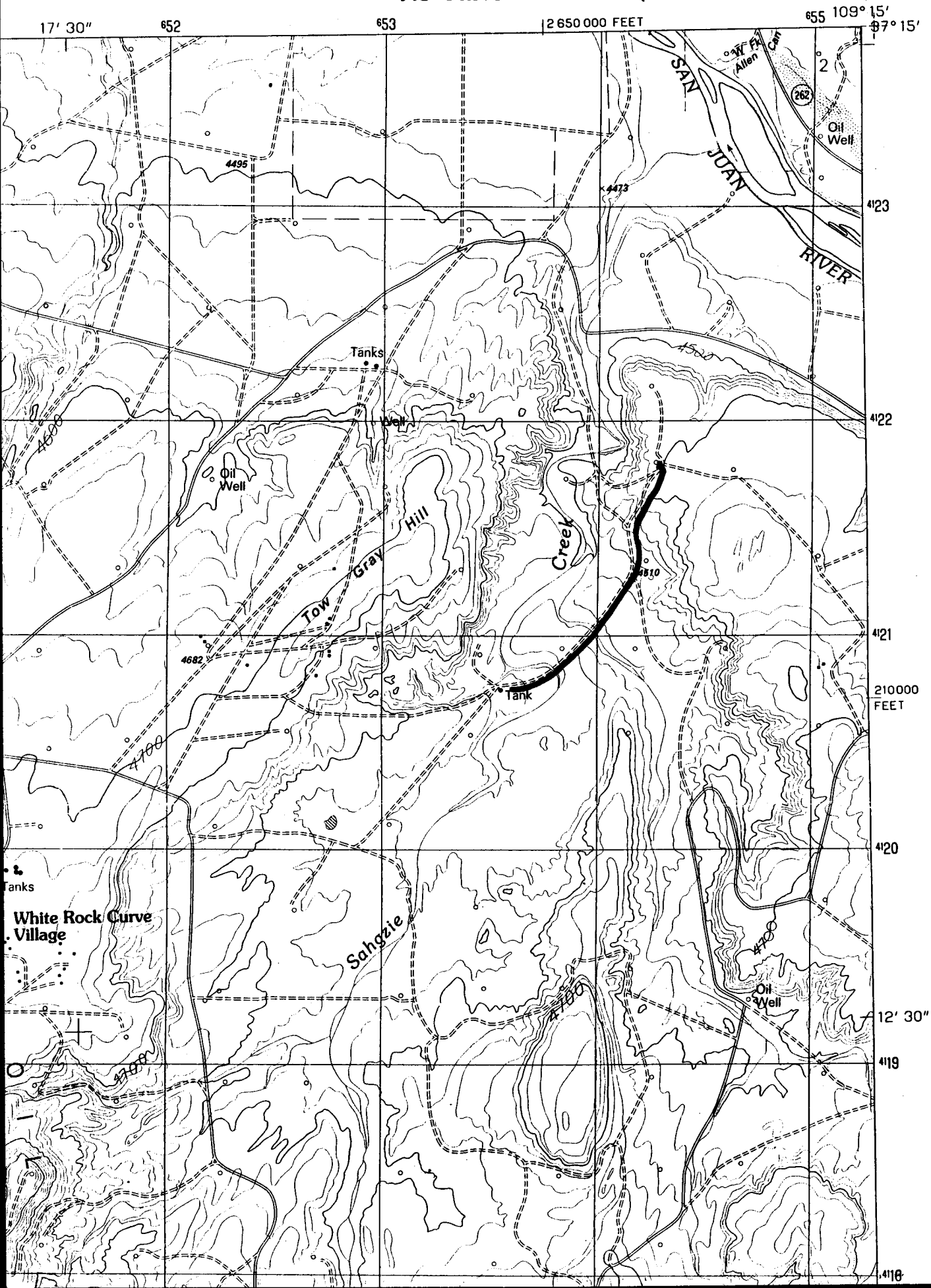
Signed  Title Accepted by the Consultant, Utah Division of Oil, Gas and Mining Date 10-23-94

(This space for Federal or State office use)

Approved by _____ Date _____
Conditions of approval, if any:

FOR RECORD ONLY

WHITE MESA VILLAGE QUADRANGLE
UTAH-SAN JUAN CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 17 of 22

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MOBIL OIL CORP
 M E P N A
 PO DRAWER G
 CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370REPORT PERIOD (MONTH/YEAR): 6 / 95AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-------------------------------|--------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| 4-14 | | | | | | | | |
| 4303716163 | 06280 | 41S 24E 4 | IS-DC | | | | | |
| 4-34 | | | | | | | | |
| 4303716164 | 06280 | 41S 24E 4 | IS-DC | | | | | |
| #10-34 | | | | | | | | |
| 4303716166 | 06280 | 41S 24E 10 | DSCR | | | | | |
| #11-14 | | | | | | | | |
| 4303716167 | 06280 | 41S 24E 11 | DSCR | | | | | |
| RATHERFORD UNIT 1-34 | | | | | | | | |
| 4303716385 | 06280 | 41S 23E 1 | IS-DC | | | | | |
| NORTH DESERT CR 32-13 (13-32) | | | | | | | | |
| 4303716406 | 06280 | 41S 23E 13 | DSCR | | | | | |
| RATHERFORD UNIT 28-11 | | | | | | | | |
| 4303730446 | 06280 | 41S 24E 28 | DSCR | | | | | |
| #15-42 | | | | | | | | |
| 4303730448 | 06280 | 41S 24E 15 | DSCR | | | | | |
| #15-22 | | | | | | | | |
| 4303730449 | 06280 | 41S 24E 15 | DSCR | | | | | |
| #10-44 | | | | | | | | |
| 4303730451 | 06280 | 41S 24E 10 | DSCR | | | | | |
| RATHERFORD UNIT 29-31 | | | | | | | | |
| 4303730914 | 06280 | 41S 24E 29 | DSCR | | | | | |
| RATHERFORD UNIT 20-44 | | | | | | | | |
| 4303730915 | 06280 | 41S 24E 20 | DSCR | | | | | |
| #19-42 | | | | | | | | |
| 4303730916 | 06280 | 41S 24E 19 | DSCR | | | | | |
| TOTALS | | | | | | | | |

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____

☐ **Suspense** _____

☒ **Other**

OPER NM CHG _____

(Location) Sec _____ Twp _____ Rng _____

(Return Date) _____

(To - Initials) _____

(API No.) _____

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☐)
Talked to:

Name R. J. FIRTH (Initiated Call ☒) - Phone No. () _____

of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING

NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT

THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.

*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

| | |
|-------|--------|
| 1-LEC | 7-PL |
| 2-LWP | 8-SJ |
| 3-DEC | 9-FILE |
| 4-VLC | |
| 5-RJF | |
| 6-LWP | |

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) **MOBIL EXPLOR & PROD**
 (address) **C/O MOBIL OIL CORP**
PO DRAWER G
CORTEZ CO 81321
 phone (303) **564-5212**
 account no. **N7370**

FROM (former operator) **M E P N A**
 (address) **C/O MOBIL OIL CORP**
PO DRAWER G
CORTEZ CO 81321
 phone (303) **564-5212**
 account no. **N7370**

Well(s) (attach additional page if needed):

| | | | | | | |
|---------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: ** SEE ATTACHED ** | API: <u>037 30451</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-21-95
- LWP 7. Well file labels have been updated for each well listed above. 9-28-95
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** No Fee Lease Wells at this time!*

- N/A Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 6 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 LIC F5/Not necessary!

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-4037

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation
Ratherford

8. Well Name and No.
10-44

9. API Well No.
43-037-30451

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, Ut.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MEPUS for MPT&NM and MEPNA* (915) 688-2114

3. Address and Telephone No.
P.O. Box 633, Midland, Tx. 79702 Attn: Glen Cox

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SESE 10-41s-24e

BHL: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Pipeline**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

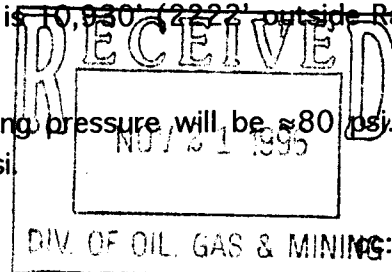
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Mobil Exploration & Producing U. S. Inc. as agent for Mobil Producing Texas & New Mexico Inc. and Mobil Exploration & Producing North America Inc.

Will lay $\approx 854'$ long natural gas pipeline on surface (will bury across roads) to Ratherford Unit 11-14. Downstream of that juncture, gas will commingle with gas from 3 other Ratherford wells and flow to Mobil's McElmo Creek Unit Sec. 11 Satellite for better gas processing. Commingled gas will be measured at a meter set at main pipeline junction south of P&A Ratherford Unit 14-21. Meter site is within Ratherford Unit. Applying for right-of-way for non-Ratherford Unit portion (2222'). Other three wells' Ratherford portion will be authorized by individual Sundry Notices. Total pipeline length is $10,930' (2222' \text{ outside Ratherford} + 8708' \text{ within Ratherford})$.

Pipe will be $\approx 3"$ OD poly. Wall thickness is $\approx 0.5"$. Operating pressure will be ≈ 80 psi. Pressure test to ≈ 130 psi with own casing head gas. Burst pressure is ≈ 270 psi.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Staff Landman

Date

11-6-96

(This space for Federal or State office use)

Approved by

Title

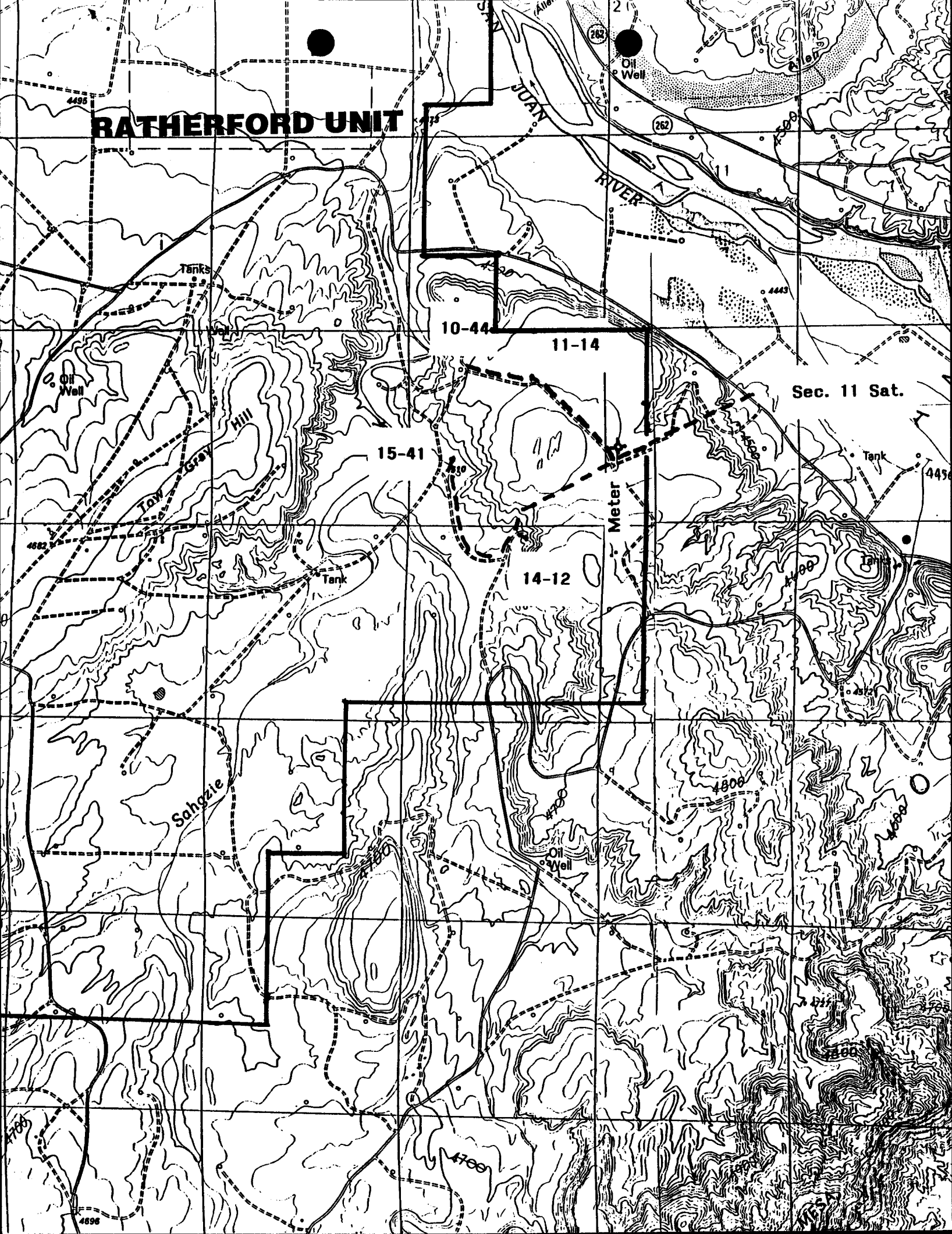
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RATHERFORD UNIT



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL PRODUCING TX & NM INC.*
*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM

3. Address and Telephone No.

P.O. Box 633, Midland TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 10, T41S, R24E
820' FSL & 510' FEL

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-353

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

RATHERFORD UNIT

8. Well Name and No.

RATHERFORD 10-44

9. API Well No.

43-037-30451

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

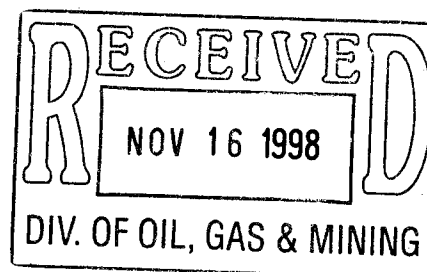
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TA/MIT
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED TA & MIT PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed

Shirley Houchins

Title SHIRLEY HOUCHINS/ENV & REG TECH

Date 11-12-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

MOBIL E&P U.S.

Ratherford Unit 10-44 TA and MIT Procedure

4 November 1998

Objective and Background: This well is uneconomical and has been shut in for several months. A decision to TA this well was made based on a high water cut and low oil prices. The latest well test showed 2 BOPD and 1500 BWPD.

1. MIRU PU. KILL WELL. ND WH. NU BOP. FUNCTION/PRESSURE TEST BOP.
2. POOH W/TBG AND ESP WHILE KEEPING HOLE FULL W/KWM. LD ESP.
3. RIH W/SL AND GAUGE RING. IF GAUGE RING WILL NOT PASS, MAKE SEPARATE RUN WITH BIT AND SCRAPER. CIRC HOLE CLEAN. POOH.
4. RIH W/CIBP ON WS AND SET @ 5250'. CIRC W/ PACKER FLUID. POOH.
5. RU WL. MIX 1 SX CEMENT & LOAD DUMP BAILER. RIH WITH DUMP BAILER ON WL AND SPOT CEMENT PLUG ON TOP OF CIBP. PU & RD WL. WOC.
6. TEST TO 1000# FOR 30 MIN. IF HOLDS, LEAVE 1 JT @ SURF, ND BOP, NU WH. IF LEAKS, DISCUSS NEXT STEPS W/ DAVID NEWMAN (970.564.5207) OR ERNIE THOMAS (970.564.1321) & EPA.

D.C. NEWMAN

820' FSL
510' FEL
SEC 10-T41S-R24E
API 43-037-30451
PRISM 0042976
San Juan Co., Utah

Ratherford Unit
10-44
Current Wellbore

DCN: 10/28/98

KB: 4601'

GL: 4601'

| Capacities: | bbf/ft | gal/ft | cuft/ft |
|-------------|---------|--------|---------|
| 2 7/8" 6.5# | 0.00579 | 0.2431 | 0.0325 |
| 7" 20# | 0.0404 | 1.7005 | 0.2273 |
| 7" 23# | 0.0393 | 1.6535 | 0.2210 |
| 7" 26# | 0.0382 | 1.6070 | 0.2148 |

Conductor Pipe:
13 3/8" 48# H-40 set at 110' w/
____ sx

9 5/8" 36# K-55 set at 1390' w/
600 sx. Circ to surface.
Pumped 200 sx down annulus.

2 7/8" Tbg

TG2500 ESP set at 5410'

PERFS

5414-36'

5448-72'

5482-94'

5502-32'

5540-52'

Drilled out cmt at 5572'
PBD 5494'

7" 20#, 23#, 26# K-55 set at 5612' w/ 100 sx.
Calc TOC at 5409'

TD 5612'

820' FSL
510' FEL
SEC 10-T41S-R24E
API 43-037-30451
PRISM 0042976
San Juan Co., Utah

Ratherford Unit
10-44
Proposed Wellbore

DCN: 10/28/98

KB: 4601'

GL: 4601'

1 jt 2 7/8" Tbg left at surface

| Capacities: | bbl/ft | gal/ft | cuft/ft |
|-------------|---------|--------|---------|
| 2 7/8" 6.5# | 0.00579 | 0.2431 | 0.0325 |
| 7" 20# | 0.0404 | 1.7005 | 0.2273 |
| 7" 23# | 0.0393 | 1.6535 | 0.2210 |
| 7" 26# | 0.0382 | 1.6070 | 0.2148 |

Conductor Pipe:
13 3/8" 48# H-40 set at 110' w/
____sx

9 5/8" 36# K-55 set at 1390' w/
600 sx. Circ to surface.
Pumped 200 sx down annulus.

CIBP set at 5375'

2 sx class "B" cmt .
TOC calculated at 5370'

PERFS

5414-36'
5448-72'
5482-94'
5502-32'
5540-52'

Drilled out cmt at 5572'
PBTD 5494'

7" 20#, 23#, 26# K-55 set at 5612' w/ 100 sx.
Calc TOC at 5409'

TD 5612'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **MOBIL PRODUCING TX & NM INC.***
***MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM**

3. Address and Telephone No.

P.O. Box 633, Midland TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 10, T41S, R24E
820' FSL & 510' FEL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-353

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

RATHERFORD UNIT

8. Well Name and No.

RATHERFORD 10-44

9. API Well No.

43-037-30451

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **TA'D**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-11-99 MIRU MONTEZUMA #15, RU PUMP TO WELL PREPARE TO KILL WELL, SITP 120#, CSG 120#. SIFN
01-12-99 SITP 150#, BLED & DROP BAR TO OPEN CIRC. KILL WELL, NIP DN WELL IP UP BOP/HYDRILL,
POOH W/TBG & SUBM. PUMP RU WL RAN GATE RING, RAN 7" CIBP SET @ 5375' W/1 SX CMT ON
TOP. RD WL SI, SDFN.
01-13-99 SICP 0#, NIP UP HYDRIL, RIH W/TBG OPEN ENDED. RU STEEL LINES LOAD HOLE, TEST TO 1000#
OK. CIRC WELLBORE, 7" CSG W/PKR FLUID. POOH LD SAME. NIP DN HYDRIL/BOP FLANGE UP WELL
W/TEST OK. RIG DN CLEAN LOCATION. FINAL REPORT WELL TA'D.

not producing!
3-22-99

14. I hereby certify that the foregoing is true and correct

Signed *Shirley Houchins*

Title **SHIRLEY HOUCHINS/ENV & REG TECH**

Date **02-04-99**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mobil Producing TX & NM INC*

*Mobil Exploration & Producing US Inc. as agent for MPTM

3. Address and Telephone No.

P.O. Box 4358, Houston, TX 77210-4358 713-431-1022

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10, T41S, R24E
820' FLS & 510' FEL

5. Lease Designation and Serial No.
14-20-603-4037

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA, Agreement Designation
Ratherford Unit

8. Well Name and No.
Ratherford # 10-44

9. API Well No.
43-037-30451

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TA Extension

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Requesting continued TA'd status. Wellbore being held for CO2 Flood.

RECEIVED

FEB 09 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

On behalf of Exxon Mobil Corp.
Mark Del Pico

Title

Mark Del Pico/EHS Advisor

Date

2-7-2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mobil Expl&Prod., NA Inc

3a. Address **P.O. Box 4358**

WGR, Rm. 310 Houston

TX 77210-4358

3b. Phone No. (include area code)

(713) 431-1012

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FSL & 510' FEL, Sec. 10, T41S R24E

5. Lease Serial No.

14-20-603-4037

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA/Agreement, Name and/or No.

Ratherford Unit

8. Well Name and No.

Ratherford Unit

10-44

9. API Well No.

43-037-30451

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN

UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Renew TA status |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recalculation, have been completed, and the operator has determined that the site is ready for final inspection.)

Request renewal of TA status. Well will be held for potential CO2 flood.

COPIES SENT TO OPERATOR
3-19-01
CHD

**THIS SUNDRY IS BEING RETURNED, INSUFFICIENT DATA WAS SUBMITTED
TO APPROVE THE REQUESTED ACTION. RANK 3-19-01**

The well has been nonactive or nonproductive for 2.33 years. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public health and safety or the environment. Upon receipt of this required information, the Division will either approve the request or require remedial measures to be taken to establish and maintain the wells integrity.

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alex M. Correa

Title

Sr. Regulatory Specialist

Signature

Date

03/13/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on Reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator MOBIL PRODUCING TX & NM INC.*

3a. Address
P.O. Box 4358, Houston, TX 77210-4358

3b. Phone No. (include area code)
713-431-1798

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10, T41S, R24E
820' FSL & 510' FEL

FORM APPROVED

Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

14-20-603-4037

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA/Agreement, Name and/or No.
Ratherford Unit

8. Well Name and No.

Ratherford 10-44

9. API Well No.

43-037-30451

10. Field and Pool, or Exploratory Area
Greather Aneth

11. County or Parish, State

San Juan UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other TA Extension

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

* ExxonMobil Production Comp. A division of Exxon Mobil Corp.
on behalf of Mobil Producing T.X. & N.M.

ExxonMobil requests extension of the TA status of this well. This well is to be utilized in the CO2 expansion to the Ratherford Unit.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 7/20/01

By: Don R. Duff

STATE TA: 9/11/2003

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 18 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patti A. Sandoval

Title

Sr. Staff Office Assistant

Date

06/15/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File _____
Rutherford unit Wells
(Loc.) Sec _____ Twp _____ Rng _____
(API No.) _____

☐ Suspense
(Return Date) _____
(To-Initials) _____

☐ Other

1. Date of Phone Call: _____ Time: _____

2. DOGM Employee (name) DUSTIN DOWSET (☒ Initiated Call)
Talked to:
Name Steve Mason (☐ Initiated Call) - Phone No. (505) 599-6364
of (Company/Organization) BLM - Farmington

3. Topic of Conversation: SI/TA Extension - is it justified
where do the BLM stand?

4. Highlights of Conversation: Called Steve 7/19/01 15:45 left message
Steve returned call 7/20/01 @ 10:30. He has approved
the SI/TA's. Said it is a small percentage of SI's in
area (approx 23 of over 300 in area). They are making progress
on plugging SI wells in area. It is taking a while
to put SI's on Injection waiting on results etc.
Adequate info has been provided to BLM according to Steve.

ExxonMobil Production Company
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

June 27, 2001

ExxonMobil
Production

Mr. Jim Thompson
State of Utah, Division of Oil, Gas and Mining
1549 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Very truly yours,

Charlotte H. Harper

Charlotte H. Harper
Permitting Supervisor

ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

RECEIVED

JUN 29 2001

DIVISION OF
OIL, GAS AND MINING



IN REPLY REFER TO:

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

XXXXXXXXXXXXXXXXXXXX
Navajo Area Office
NAVAJO REGIONP.O. Box 1060
Gallup, New Mexico 87305-1060

AUG 30 2001

RRES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor
Exxon Mobil Production Company
U. S. West
P. O. Box 4358
Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of \$75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

DENNETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures ✓
Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

| | |
|-------------------------|--------------|
| MINERAL RESOURCES | |
| ADM 1 | <i>DB/MC</i> |
| NATV AM MIN COORD | |
| SOLID MIN TEAM | |
| PETRO MNT TEAM <i>2</i> | |
| O & G INSPECT TEAM | |
| ALL TEAM LEADERS | |
| LAND RESOURCES | |
| ENVIRONMENT | |
| FILES | |

ExxonMobil Production Company

U.S. West

P.O. Box 4358

Houston, Texas 77210-4358

PSS 7/12/2001

SN

543

File

June 27, 2001

ExxonMobil
Production

Certified Mail

Return Receipt Requested

Ms. Genni Denetsone

United States Department of the Interior

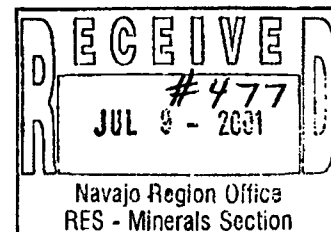
Bureau of Indian Affairs, Navajo Region

Real Estate Services

P. O. Box 1060

Gallup, New Mexico 87305-1060

Mail Code 543



Change of Name -
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-. Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

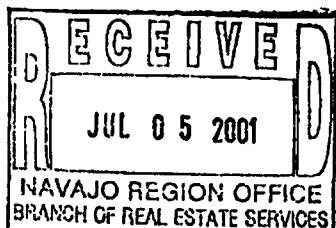
If you have any questions, please contact Alex Correa at (713) 431-1012.

Very truly yours,

A handwritten signature in cursive script that reads "Charlotte H. Harper".

Charlotte H. Harper
Permitting Supervisor

Attachments



ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Isaac

Bureau of Indian Affairs
Navajo Region Office
Attn: RRES - Mineral and Mining Section
P.O. Box 1060
Gallup, New Mexico 87305-1060

Gentlemen:

The current listing of officers and director of ExxonMobil Oil Corporation (Name of Corporation), of New York (State) is as follows:

OFFICERS

| | | |
|----------------|--------------------|--|
| President | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Vice President | <u>K.T. Koonce</u> | Address <u>800 Bell Street Houston, TX 77002</u> |
| Secretary | <u>F.L. Reid</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Treasure | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

DIRECTORS

| | | |
|------|-----------------------|--|
| Name | <u>D.D. Humphreys</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>P.A. Hanson</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>T.P. Townsend</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |


Sincerely,



Alex Correa

This is to certify that the above information pertaining to ExxonMobil Oil Corporation (Corporation) is true and correct as evidenced by the records and accounts covering business for the State of Utah and in the custody of Corporation Service Company (Agent), Phone: 1 (800) 927-9800 whose business address is One Utah Center, 201 South Main Street, Salt Lake City, Utah 84111-2218




Signature
AGENT AND ATTORNEY IN FACT
Title

SAL

CERTIFICATION

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

CHANGE OF COMPANY NAME

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

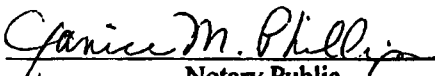
FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

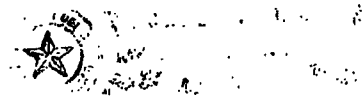
WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.


Assistant Secretary

COUNTY OF DALLAS)
STATE OF TEXAS)
UNITED STATES OF AMERICA)

Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.


Notary Public



LISTING OF LEASES OF MOBIL OIL CORPORATION**Lease Number**

- 1) 14-20-0603-6504
- 2) 14-20-0603-6505
- 3) 14-20-0603-6506
- 4) 14-20-0603-6508
- 5) 14-20-0603-6509
- 6) 14-20-0603-6510
- 7) 14-20-0603-7171
- 8) 14-20-0603-7172A
- 9) 14-20-600-3530
- 10) 14-20-603-359
- 11) 14-20-603-368
- 12) 14-20-603-370
- 13) 14-20-603-370A
- 14) 14-20-603-372
- 15) 14-20-603-372A
- 16) 14-20-603-4495
- 17) 14-20-603-5447
- 18) 14-20-603-5448
- 19) 14-20-603-5449
- 20) 14-20-603-5450
- 21) 14-20-603-5451

6/1/01

CHUBB GROUP OF INSURANCE COMPANIES

1000 West Loop South, Suite 1500, Houston, Texas 77027-3300
Houston, TX 77027-4600 • Fax: (713) 297-4750

NW Bond

FEDERAL INSURANCE COMPANY RIDER
to be attached to and form a part of

BOND NO 8027 31 97

wherein

Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is
named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of **United States of America, Department of the Interior**
Bureau of Indian Affairs

in the amount of **\$150,000.00**

bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001
the name of the Principal is changed

FROM: **Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.**

TO : **ExxonMobil Oil Corporation**

All other terms and conditions of this Bond are unchanged.

Signed, sealed and dated this 12th of June, 2001.

ExxonMobil Oil Corporation

By : 

FEDERAL INSURANCE COMPANY

By: 

Mary Pierson, Attorney-in-fact

**Chubb
Surety****POWER
OF
ATTORNEY****Federal Insurance Company
Vigilant Insurance Company
Pacific Indemnity Company****Attn.: Surety Department
15 Mountain View Road
Warren, NJ 07059**

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York corporation, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint R.F. Bobo,
Mary Pierson, Philana Berros, and Jody E. Specht of Houston, Texas-----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this 10th day of May, 2001.

Kenneth C. Wendel
Kenneth C. Wendel, Assistant Secretary

Frank E. Robertson
Frank E. Robertson, Vice President

STATE OF NEW JERSEY } ss.
County of Somerset

On this 10th day of May, 2001, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, to me known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, and was thereto subscribed by authority of said Companies in the presence of the Notary Public.



Notary Public State of New Jersey
No. 2231647

Commission Expires Oct. 28, 2004

Karen A. Price
Notary Public

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 12th day of June, 2001



Kenneth C. Wendel
Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY
Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

5184334741

06/01 '01 08:46 NO.410 03/05

CSC

06/01 '01 09:06 NO.135 02/04

F010601000187

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION
OF
MOBIL OIL CORPORATION

CSC 45

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby certify:

FIRST: That the name of the corporation is MOBIL OIL CORPORATION and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the amendments to the Certificate of Incorporation effected by this Certificate are as follows:

(a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:

"1st The corporate name of said Company shall be,
ExxonMobil Oil Corporation",

(b) Article 7th of the Certificate of Incorporation, relating to the office of the corporation is hereby amended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

CSC
CSC

5184334741

06/01 '01 08:47 NO.410 04/05
06/01 '01 09:06 NO.133 03/04

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to vote on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

IN WITNESS WHEREOF, this Certificate has been signed this 22nd Day of May, 2001.


F. A. Risch, President

STATE OF TEXAS)
COUNTY OF DALLAS)

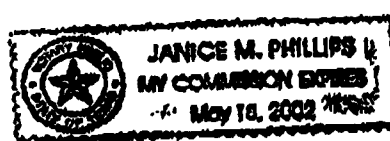
F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.


F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 22nd day of May, 2001.

[SEAL]


NOTARY PUBLIC, STATE OF TEXAS



=> CSC

.TEL=5184334741

06/01'01 08:19

CSC
CSC

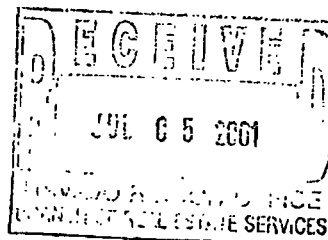
5184334741

06/01 '01 09:01 NO. 411 02/02
06/01 '01 09:06 NO. 137 04/04
F010601000187**CSC 45****CERTIFICATE OF AMENDMENT****OF****MOBIL OIL CORPORATION**

Under Section 805 of the Business Corporation Law

**STATE OF NEW YORK
DEPARTMENT OF STATE**Filed by: EXXONMOBIL CORPORATION
(Name)

FILED JUN 01 2001

5959 Las Colinas Blvd.
(Mailing address)TAX \$
BY: *SAC*Irving, TX 75039-2298
(City, State and Zip code)*Cust Ref # 1655781MPJ***010601000195**

=> CSC

TEL=5184334741

06/01'01 08:19

*State of New York }
Department of State } ss:*

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on **JUN 01 2001**



Special Deputy Secretary of State

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Exxon Mobil Corporation

3a. Address **P.O. Box 4358**

Houston

TX 77210-4358

3b. Phone No. (include area code)

(713) 431-1214

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FSL & 510' FEL, Sec. 10, T41S R24E

5. Lease Serial No.

14-20-603-4037

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA/Agreement, Name and/or No.

Ratherford Unit

8. Well Name and No.

Ratherford Unit

10-44

9. API Well No.

43-037-30451

GREATER ANETH

11. County or Parish, State

SAN JUAN

UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Renew TA Status |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recalculation, have been completed, and the operator has determined that the site is ready for final inspection.)

Request renewal of TA status. Well will be held for potential CO2 flood.

COPY SENT TO OPERATOR
Date: 03-28-02
Initials: CHD

The well has been nonactive or nonproductive for 3 years 3 months. In accordance with R649-3-36, good cause has been shown for an extension of shut-in time until September 1, 2003. (Extension previously approved by DOGM on 6/18/2001)

ACCEPTED BY: *D. R. Dent*

March 28, 2002

Federal Approval of This Action is Necessary

Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jacqueline P. Davis

Title

Support Staff Office Assistant

Signature

Date

03/25/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on Reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **06-01-2001****FROM:** (Old Operator):

MOBIL EXPLORATION & PRODUCTION

Address: P O BOX DRAWER "G"

CORTEZ, CO 81321

Phone: 1-(970)-564-5212

Account No. N7370

TO: (New Operator):

EXXONMOBIL OIL CORPORATION

Address: U S WEST P O BOX 4358

HOUSTON, TX 77210-4358

Phone: 1-(713)-431-1010

Account No. N1855

CA No.

Unit: **RATHERFORD****WELL(S)**

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| 9-34 | 09-41S-24E | 43-037-15711 | 6280 | INDIAN | OW | S |
| 10-12 | 10-41S-24E | 43-037-15712 | 6280 | INDIAN | OW | P |
| 10-14 | 10-41S-24E | 43-037-15713 | 6280 | INDIAN | OW | S |
| 10-32 | 10-41S-24E | 43-037-15714 | 6280 | INDIAN | OW | S |
| 10-44 | 10-41S-24E | 43-037-30451 | 6280 | INDIAN | OW | S |
| 11-14 | 11-41S-24E | 43-037-16167 | 6280 | INDIAN | OW | P |
| E14-12 | 14-41S-24E | 43-037-15998 | 6280 | INDIAN | OW | S |
| RATHERFORD 15-12 | 15-41S-24E | 43-037-15715 | 6280 | INDIAN | OW | P |
| 15-32 | 15-41S-24E | 43-037-15717 | 6280 | INDIAN | OW | S |
| 15-33 | 15-41S-24E | 43-037-15718 | 6280 | INDIAN | OW | P |
| 15-41 | 15-41S-24E | 43-037-15719 | 6280 | INDIAN | OW | S |
| 15-42 | 15-41S-24E | 43-037-30448 | 6280 | INDIAN | OW | P |
| 15-22 | 15-41S-24E | 43-037-30449 | 6280 | INDIAN | OW | P |
| 16-32 | 16-41S-24E | 43-037-15723 | 6280 | INDIAN | OW | P |
| 16-41 | 16-41S-24E | 43-037-15725 | 6280 | INDIAN | OW | P |
| RATHERFORD UNIT 16-13 | 16-41S-24E | 43-037-31168 | 6280 | INDIAN | OW | P |
| RATHERFORD 16-77 | 16-41S-24E | 43-037-31768 | 6280 | INDIAN | OW | P |
| 17-44 | 17-41S-24E | 43-037-15732 | 6280 | INDIAN | OW | P |
| RATHERFORD UNIT 17-24 | 17-41S-24E | 43-037-31044 | 6280 | INDIAN | OW | P |
| RATHERFORD UNIT 17-13 | 17-41S-24E | 43-037-31133 | 6280 | INDIAN | OW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/09/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 579865-0143
5. If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BIA-06/01/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 06/01/2001

8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 04/15/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/15/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 80273197

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

14-20-603-353 4043

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.

RATHERFORD UNIT

8. Well Name and No.

RATHERFORD 10W44

9. API Well No.

43-037-30451

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State

SAN JUAN UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator EXXONMOBIL CORPORATION

3a. Address

P.O. Box 4358, HOUSTON, TX 77210

3b. Phone No. (include area code)

(713) 431-1446

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 10, T41S, R24E
820' FSL & 510' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other TA EXTENSION |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EXXONMOBIL CORPORATION REQUEST TA EXTENSION STATUS FOR THE ABOVE CAPTIONED WELL.
WELL IS BEING HELD FOR POTENTIAL C02 FLOOD.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

[Signature] June 23, 2003
Utah Division of Oil, Gas and Mining

RECEIVED

MAY 19 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

EVELYN BOUTTE

Title

STAFF OFFICE ASST.

Date 5/12/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Ratherford 10-44
API Number: 43-037-30451
Operator: ExxonMobil Corp.
Reference Document: Original Sundry dated May 12, 2003, received by
DOGM on May 19, 2003

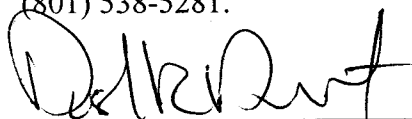
The well has been Shut-in for 4 years 6 months. This well currently is approved for SI/TA until September 1, 2003. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA) beyond this date. The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Copy of recent casing pressure test and;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

June 23, 2003

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Exxon Mobil Corporation

3a. Address **P.O. Box 4358**

Houston

TX 77210-4358

3b. Phone No. (include area code)

(281) 654-1939

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FSL & 510' FEL, Sec. 10, T41S R24E

5. Lease Serial No.

14-20-603-4037

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA/Agreement, Name and/or No.

Ratherford Unit

8. Well Name and No.

Ratherford Unit

10-44

9. API Well No.

43-037-30451

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN

UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | _____ |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU WSU. Bleed off pressure. Kill well as necessary. ND tree and NU/Test BOPE.
2. POOH laying down kill string. MI and rack 5400' of 2 7/8" workstring.
3. PU and RIH with open ended 2 7/8" workstring. Tag CIBP @ 5375' (has 1 sk cmt on top). Test casing to 1000 psi. Bleed off pressure.
4. MIRU BJ Services cementing equipment. Spot a 1050' balanced cement plug from 5375'-4375' with 200 sx of Class H cement. (15.8 ppg density and 1.15 cu ft/sk yield) PUH and reverse workstring clear.
5. Wait on cement. RIH and tag cement. Circulate wellbore with 10 ppg mud.
6. POOH with workstring. Lay down excess workstring.
7. MIRU WLSU. Perforate 7" casing from 1773'-1775' with 4 spf (8 holes). Establish circulation between 7" x 9 5/8" annulus. Once circulation is established, RDMO WLSU. NOTE: Records indicate that 45 sx of cement was circulated to surface on 7" primary cement job. If that is the case, it may be necessary to make multiple attempts to perforate casing and establish circulation. Contact BLM in Farmington and SSE in Houston, as necessary, regarding modifications to this procedure.

SEE ATTACHMENT FOR ADDITIONAL REMARKS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Janice F. Proske

Title

Staff Office Assistant

Signature

Date

08/13/2004

AUG 19 2004

DIV. OF OIL, GAS & MINING

Approved by

Date: **8-25-04**

Initials: **JFP**

Title

Accepted by the

**Utah Division of
Oil, Gas and Mining**

Date

**Federal Approval of This
Action Is Necessary**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: **8/20/04**

By: **[Signature]**

(Instructions on Reverse)

ATTACHMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Exxon Mobil Corporation

3a. Address **P.O. Box 4358**

Houston

TX 77210-4358

3b. Phone No. (include area code)

(281) 654-1939

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FSL & 510' FEL, Sec. 10, T41S R24E

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

14-20-603-4037

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA/Agreement, Name and/or No.

Ratherford Unit

8. Well Name and No.

Ratherford Unit

10-44

9. API Well No.

43-037-30451

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN

UT

Additional Remarks

8. PU and RIH with 7" CICR on workstring. Set CICR @ 1723'. Establish circulation and pump 250 sx Type III cement (14.6 ppg and 1.37 cf/sk yield) between the 7" x 9 5/8" casing strings. Once good cement arrives at surface, latch out of the CICR and fill the remaining casing to within 10' of the surface with 280 sx Type III cement (14.6 ppg and 1.37 cf/sk yield). Lay down workstring as needed to spot cement.
9. ND BOPE and wellhead. PU and RIH with a 7" mechanical casing cutter on 1 joint of workstring. Cut 7" casing 6' below ground level. PU and lay down mechanical cutter and wellhead.
10. Top fill all casing strings with cement.
11. Weld steel cap with marker with the required information across the casing stub.
12. Clean location and RDMO WSU.
13. Complete the required location reclamation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-4037 |
| 2. NAME OF OPERATOR: EXXONMOBIL OIL CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SHIP ROCK |
| 3. ADDRESS OF OPERATOR: P.O. BOX 4358 CITY HOUSTON STATE TX ZIP 77210-4358 | | 7. UNIT or CA AGREEMENT NAME: UTU68931A |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0820 FSL 0510 FEL | | 8. WELL NAME and NUMBER: RATHERFORD UNIT 10-44 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 41S 24E S 10 | | 9. API NUMBER: 4303730451 |
| | | 10. FIELD AND POOL, OR WILDCAT: ANETH |
| | | COUNTY: SAN JUAN |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ratherford Unit 10-44
Proposed Plug and Abandon Procedure.

PLANNED WORK SUMMARY

1. MIRU WSU. Bleed off pressure. Kill well as necessary. ND tree and NU/Test BOPE.
2. POOH laying down kill string. MI and rack 5400' of 2 7/8" workstring."
3. PU and RIH with open ended 2 7/8" workstring. Tag CIBP @ 5375' (has 1 sk cmt on top). Test casing to 1000 psi. "
4. MIRU BJ Services cementing equipment. Pump all required cement plugs.
5. Top fill all casing strings with cement.
6. Weld steel cap with marker with the required information across the casing stub.
7. Clean location and RDMO WSU.
8. Complete the required location reclamation.

COPY SENT TO OPERATOR
Date: 9-9-05
Initials: CHD

| | |
|--|--|
| NAME (PLEASE PRINT) <u>MARK BOLTON</u> | TITLE <u>SR. REGULATORY SPECIALIST</u> |
| SIGNATURE <u>Mark Bolton</u> | DATE <u>8/31/2005</u> |

(This space for State use only)

Accepted by the
High Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

SEP 06 2005

(5/2000)

(See Instructions on Reverse Side)

9/7/05
f recommend plugs @ top of Pennsylvania (+4410'), Perma n (+2471) Surface shoe
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Permits

FEB 28 2006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. 14206034037 |
| 2. Name of Operator Exxon Mobil Oil Corporation | | 6. If Indian, Allottee or Tribe Name Ship Rock |
| 3a. Address P.O. Box 4358, CORP-MI-P056, Houston, TX 77210-4358 | 3b. Phone No. (include area code) 281-654-1936 | 7. If Unit or CA/Agreement, Name and/or No. RECEIVED 070 FARMINGTON NM Ratherford Unit 10-44 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE Sec 10, T41S, R24E | | 9. API Well No. 43-037-30451-00-S1 |
| | | 10. Field and Pool, or Exploratory Area Aneth |
| | | 11. County or Parish, State San Juan County, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other TA extension |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was TA'd on 01/12/99 with a CIBP set at 5375' with 1 sx cement on top of CIBP. The well passed an MIT on 01/13/06 and results are attached. We would like to request a TA extension until 12/31/06 to allow the new operator to decide how they would like to use this well. This well will be transferred to a new operator in 2006.

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

| | | |
|---|--------------------|------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tiffany Stebbins | | Title Staff Office Assistant |
| Signature Tiffany Stebbins | Date 02/22/2006 | |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

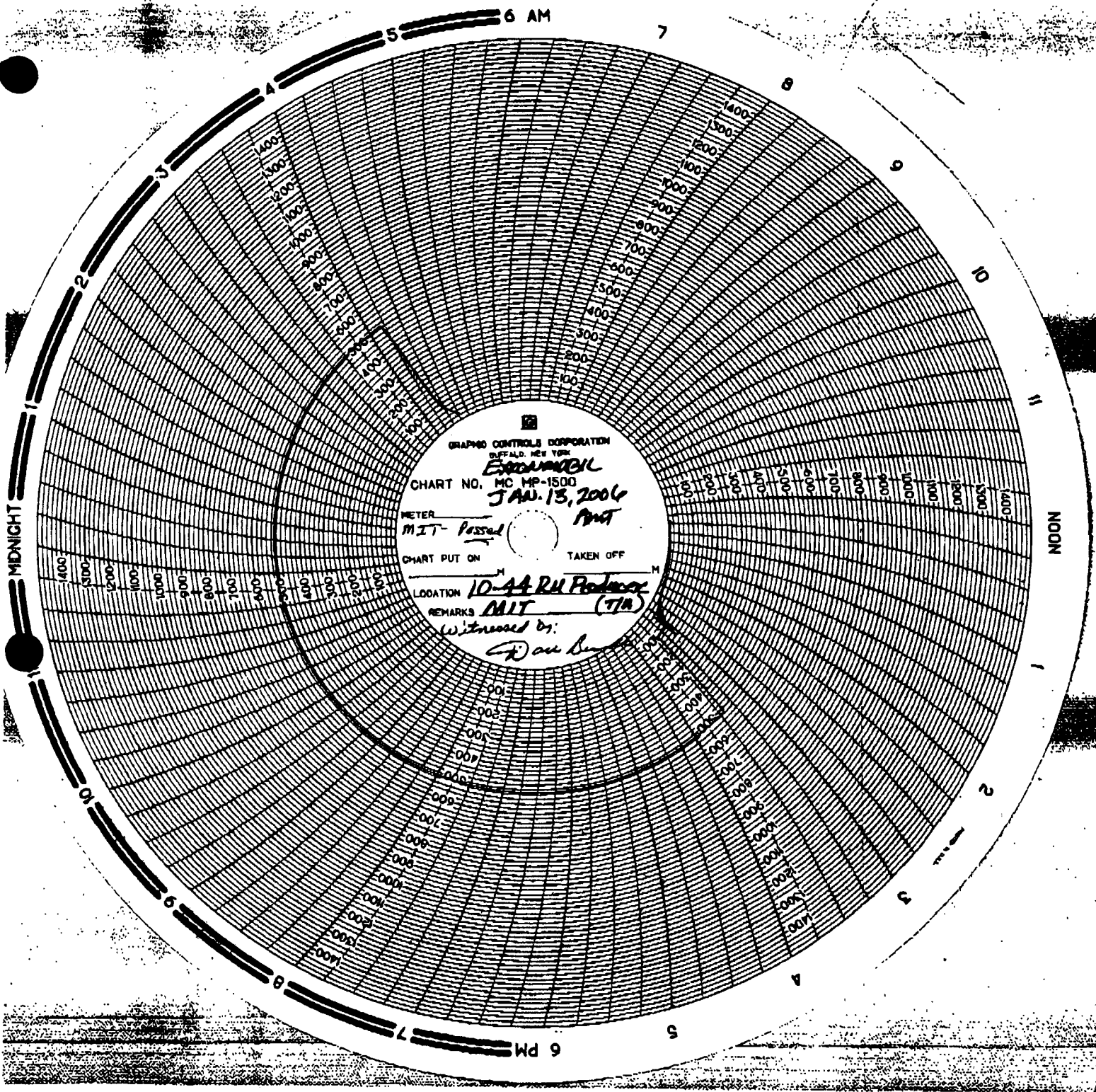
ACCEPTED FOR RECORD

| | | |
|--|------------------------------|---|
| Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Title Date FEB 24 2006 | Office FARMINGTON FIELD OFFICE BY [Signature] |
|--|------------------------------|---|

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2006**

FROM: (Old Operator):
 N1855-ExxonMobil Oil Corporation
 PO Box 4358
 Houston, TX 77210-4358
 Phone: 1 (281) 654-1936

TO: (New Operator):
 N2700-Resolute Natural Resources Company
 1675 Broadway, Suite 1950
 Denver, CO 80202
 Phone: 1 (303) 534-4600

CA No.

Unit:

RATHERFORD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/21/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/7/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: requested
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on: ok
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
8. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/12/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/22/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/22/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: 6/22/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a
2. Indian well(s) covered by Bond Number: PA002769
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Navajo Tribe

7. UNIT or CA AGREEMENT NAME:

Ratherford Unit

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Attached

10. FIELD AND POOL, OR WILDCAT:

Greater Aneth

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER Unit Agreement

2. NAME OF OPERATOR:

Resolute Natural Resources Company

N2700

3. ADDRESS OF OPERATOR:

1675 Broadway, Suite 1950

CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(303) 534-4600

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached list

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2006 Exxon Mobil Oil Corporation resigns as operator of the Ratherford Unit. Also effective June 1, 2006 Resolute Natural Resources Company is designated as successor operator of the Ratherford Unit.

A list of affected producing and water source wells is attached. A separate of affected injection wells is being submitted with UIC Form 5, Transfer of Authority to Inject.

As of the effective date, bond coverage for the affected wells will transfer to BIA Bond # PA002769.

NAME (PLEASE PRINT)

Dwight E Mallory

TITLE

Regulatory Coordinator

SIGNATURE

Dwight E Mallory

DATE

4/20/2006

(This space for State use only)

APPROVED 6127106

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Ship Rock |
| 2. NAME OF OPERATOR: ExxonMobil Oil Corporation <i>N1855</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ship Rock |
| 3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358 | | 7. UNIT or CA AGREEMENT NAME: UTU68931A |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ | | 8. WELL NAME and NUMBER: Ratherford |
| PHONE NUMBER: (281) 654-1936 | | 9. API NUMBER: attached |
| COUNTY: San Juan | | 10. FIELD AND POOL, OR WILDCAT: Aneth |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2006</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ExxonMobil Oil Corporation is transferring operatorship of Greater Aneth field, Ratherford lease to Resolute Natural Resources Company. All change of operator notices should be made effective as of 7:00 AM MST on June 1, 2006.

Attached please find a listing of producers and water source wells included in the transfer.

| | |
|--|------------------------------------|
| NAME (PLEASE PRINT) <u>Laurie Kilbride</u> | TITLE <u>Permitting Supervisor</u> |
| SIGNATURE <i>Laurie B. Kilbride</i> | DATE <u>4/19/2006</u> |

(This space for State use only)

APPROVED 6/27/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
APR 21 2006

DIV. OF OIL, GAS & MINING

Ratherford Unit - Producer Well List

minus P&A's

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|------------|--------|----------------|-----------|-------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| Ratherford | 01-14 | 430373116200S1 | Producing | 1420603246A | 1 | 41S | 23E | SWSW | 0660FSL | 0660FWL |
| Ratherford | 01-34 | 430371638501S1 | SI | 1420603246A | 1 | 41S | 23E | SWSE | 1133FSL | 1980FEL |
| Ratherford | 11-41 | 430373154400S1 | Producing | 1420603246A | 11 | 41S | 23E | NENE | 0860FNL | 0350FEL |
| Ratherford | 11-43 | 430373162201S1 | Producing | 1420603246A | 11 | 41S | 23E | NESE | 1980FSL | 0660FEL |
| Ratherford | 12-12 | 430373119000S1 | Producing | 1420603246A | 12 | 41S | 23E | SWNW | 1850FNL | 0660FWL |
| Ratherford | 12-14 | 430371584400S1 | SI | 1420603246A | 12 | 41S | 23E | SWSW | 0660FSL | 4622FEL |
| Ratherford | 12-21 | 430373120100S1 | Producing | 1420603246A | 12 | 41S | 23E | NENW | 0660FNL | 1980FWL |
| Ratherford | 12-23 | 430371584601S1 | Producing | 1420603246A | 12 | 41S | 23E | NESW | 1958FSL | 3300FEL |
| Ratherford | 12-32 | 430373120300S1 | Producing | 1420603246A | 12 | 41S | 23E | SWNE | 1820FNL | 1820FEL |
| Ratherford | 12-34 | 430373112600S1 | Producing | 1420603246A | 12 | 41S | 23E | SWSE | 0675FSL | 1905FEL |
| Ratherford | 12-43 | 430373120200S1 | SI | 1420603246A | 12 | 41S | 23E | NESE | 2100FSL | 0660FEL |
| | | | | | | | | | | |
| Ratherford | 13-12 | 430373112701S1 | Producing | 1420603247A | 13 | 41S | 23E | SWNW | 1705FNL | 0640FWL |
| Ratherford | 13-14 | 430373158900S1 | Producing | 1420603247A | 13 | 41S | 23E | SWSW | 0660FSL | 0660FWL |
| Ratherford | 13-21 | 430373112801S1 | SI | 1420603247A | 13 | 41S | 23E | NENW | 0660FNL | 1920FWL |
| Ratherford | 13-23 | 430373112900S1 | Producing | 1420603247A | 13 | 41S | 23E | NESW | 1980FSL | 1930FWL |
| Ratherford | 13-34 | 430373113001S1 | Producing | 1420603247A | 13 | 41S | 23E | SWSE | 0660FSL | 1980FEL |
| Ratherford | 13-41 | 430371585601S1 | Producing | 1420603247A | 13 | 41S | 23E | NENE | 660FNL | 660FEL |
| Ratherford | 13-43 | 430373113100S1 | Producing | 1420603247A | 13 | 41S | 23E | NESE | 1700FSL | 0960FEL |
| Ratherford | 14-32 | 430371585801S1 | Producing | 1420603247A | 14 | 41S | 23E | SWNE | 2130FNL | 1830FEL |
| Ratherford | 14-41 | 430373162300S1 | Producing | 1420603247A | 14 | 41S | 23E | NENE | 0521FNL | 0810FEL |
| Ratherford | 24-32 | 430373159300S1 | Producing | 1420603247A | 24 | 41S | 23E | SWNE | 2121FNL | 1846FEL |
| Ratherford | 24-41 | 430373113200S1 | Producing | 1420603247A | 24 | 41S | 23E | NENE | 0660FNL | 0710FEL |
| | | | | | | | | | | |
| Ratherford | 17-11 | 430373116900S1 | Producing | 1420603353 | 17 | 41S | 24E | NWNW | 1075FNL | 0800FWL |
| Ratherford | 17-13 | 430373113301S1 | Producing | 1420603353 | 17 | 41S | 24E | NWSW | 2100FSL | 0660FWL |
| Ratherford | 17-22 | 430373117001S1 | Producing | 1420603353 | 17 | 41S | 24E | SESW | 1882FNL | 1910FWL |
| Ratherford | 17-24 | 430373104400S1 | Producing | 1420603353 | 17 | 41S | 24E | SESW | 0720FSL | 1980FWL |
| Ratherford | 17-31 | 430373117800S1 | Producing | 1420603353 | 17 | 41S | 24E | NWNE | 0500FNL | 1980FEL |
| Ratherford | 17-33 | 430373113400S1 | Producing | 1420603353 | 17 | 41S | 24E | NWSE | 1980FSL | 1845FEL |
| Ratherford | 17-42 | 430373117700S1 | Producing | 1420603353 | 17 | 41S | 24E | SENE | 1980FNL | 0660FEL |
| Ratherford | 17-44 | 430371573201S1 | Producing | 1420603353 | 17 | 41S | 24E | SESE | 0660FSL | 0660FEL |
| Ratherford | 18-11 | 430371573300S1 | SI | 1420603353 | 18 | 41S | 24E | NWNW | 0720FNL | 0730FWL |
| Ratherford | 18-13 | 430371573401S1 | Producing | 1420603353 | 18 | 41S | 24E | NWSW | 1980FSL | 0500FWL |
| Ratherford | 18-22 | 430373123600S1 | Producing | 1420603353 | 18 | 41S | 24E | SESW | 2200FNL | 2210FWL |
| Ratherford | 18-24 | 430373107900S1 | Producing | 1420603353 | 18 | 41S | 24E | SESW | 0760FSL | 1980FWL |
| Ratherford | 18-31 | 430373118101S1 | Producing | 1420603353 | 18 | 41S | 24E | NWNE | 0795FNL | 2090FEL |
| Ratherford | 18-33 | 430373113501S1 | Producing | 1420603353 | 18 | 41S | 24E | NWSE | 1870FSL | 1980FEL |
| Ratherford | 18-42 | 430373118200S1 | Producing | 1420603353 | 18 | 41S | 24E | SENE | 2120FNL | 0745FEL |
| Ratherford | 18-44 | 430373104500S1 | SI | 1420603353 | 18 | 41S | 24E | SESE | 0660FSL | 0660FEL |
| Ratherford | 19-11 | 430373108000S1 | Producing | 1420603353 | 19 | 41S | 24E | NWNW | 0660FNL | 0660FWL |
| Ratherford | 19-13 | 430373171900S1 | Producing | 1420603353 | 19 | 41S | 24E | NWSW | 1980FSL | 0660FWL |
| Ratherford | 19-22 | 430373104601S1 | Producing | 1420603353 | 19 | 41S | 24E | SESW | 1840FNL | 1980FWL |
| Ratherford | 19-24 | 430373175401S1 | Producing | 1420603353 | 19 | 41S | 24E | SESW | 0600FSL | 1980FWL |
| Ratherford | 19-31 | 430373104701S1 | Producing | 1420603353 | 19 | 41S | 24E | NWNE | 510FNL | 1980FEL |
| Ratherford | 19-33 | 430373104800S1 | Producing | 1420603353 | 19 | 41S | 24E | NWSE | 1980FSL | 1980FEL |
| Ratherford | 19-42 | 430373091600S1 | Producing | 1420603353 | 19 | 41S | 24E | SENE | 1880FNL | 0660FEL |
| Ratherford | 19-44 | 430373108100S1 | Producing | 1420603353 | 19 | 41S | 24E | SESE | 0660FSL | 0660FEL |
| Ratherford | 19-97 | 430373159600S1 | Producing | 1420603353 | 19 | 41S | 24E | SENE | 2562FNL | 0030FEL |
| Ratherford | 20-11 | 430373104900S1 | Producing | 1420603353 | 20 | 41S | 24E | NWNW | 0500FNL | 0660FWL |
| Ratherford | 20-13 | 430373091700S1 | Producing | 1420603353 | 20 | 41S | 24E | NWSW | 2140FSL | 0500FWL |
| Ratherford | 20-22 | 430373093000S1 | Producing | 1420603353 | 20 | 41S | 24E | SESW | 2020FNL | 2090FWL |
| Ratherford | 20-24 | 430373091800S1 | Producing | 1420603353 | 20 | 41S | 24E | SESW | 0820FSL | 1820FWL |

Ratherford Unit - Producer Well List

minus P&A's

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|------------|--------|----------------|-----------|-------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| Ratherford | 20-31 | 430373105001S1 | Producing | 1420603353 | 20 | 41S | 24E | NWNE | 0660FNL | 1880FEL |
| Ratherford | 20-33 | 430373093100S1 | Producing | 1420603353 | 20 | 41S | 24E | NWSE | 1910FSL | 2140FEL |
| Ratherford | 20-42 | 430373105100S1 | Producing | 1420603353 | 20 | 41S | 24E | SENE | 1980FNL | 0660FEL |
| Ratherford | 20-44 | 430373091501S1 | Producing | 1420603353 | 20 | 41S | 24E | SESE | 0620FSL | 0760FEL |
| Ratherford | 20-66 | 430373159201S1 | Producing | 1420603353 | 20 | 41S | 24E | SWNW | 1369FNL | 1221FWL |
| Ratherford | 20-68 | 430373159100S1 | Producing | 1420603353 | 20 | 41S | 24E | NWSW | 1615FSL | 1276FWL |
| | | | | | | | | | | |
| Ratherford | 15-12 | 430371571501S1 | Producing | 1420603355 | 15 | 41S | 24E | SWNW | 1820FNL | 0500FWL |
| Ratherford | 15-22 | 430373044900S1 | SI | 1420603355 | 15 | 41S | 24E | SENE | 1980FNL | 2050FWL |
| Ratherford | 15-32 | 430371571700S1 | Producing | 1420603355 | 15 | 41S | 24E | SWNE | 1980FNL | 1980FEL |
| Ratherford | 15-33 | 430371571800S1 | Producing | 1420603355 | 15 | 41S | 24E | NWSE | 1650FSL | 1980FEL |
| Ratherford | 15-41 | 430371571900S1 | TA | 1420603355 | 15 | 41S | 24E | NENE | 0660FNL | 0660FEL |
| Ratherford | 15-42 | 430373044800S1 | Producing | 1420603355 | 15 | 41S | 24E | SENE | 2020FNL | 0820FEL |
| Ratherford | 16-13 | 430373116801S1 | Producing | 1420603355 | 16 | 41S | 24E | NWSW | 1980FSL | 660FWL |
| Ratherford | 16-32 | 430371572300S1 | Producing | 1420603355 | 16 | 41S | 24E | SWNE | 1980FNL | 1980FEL |
| Ratherford | 16-41 | 430371572500S1 | Producing | 1420603355 | 16 | 41S | 24E | NENE | 0660FNL | 0660FEL |
| Ratherford | 16-77 | 430373176800S1 | Producing | 1420603355 | 16 | 41S | 24E | NESW | 2587FSL | 2410FWL |
| Ratherford | 21-23 | 430371375400S1 | Producing | 1420603355 | 21 | 41S | 24E | NESW | 1740FSL | 1740FWL |
| Ratherford | 21-24 | 430373172001S1 | SI | 1420603355 | 21 | 41S | 24E | SESW | 487FSL | 2064FWL |
| Ratherford | 21-32 | 430371575500S1 | SI | 1420603355 | 21 | 41S | 24E | SWNE | 1880FNL | 1980FEL |
| Ratherford | 21-77 | 430373175801S1 | SI | 1420603355 | 21 | 41S | 24E | NWSE | 2511FSL | 2446FEL |
| | | | | | | | | | | |
| Ratherford | 07-11 | 430373116300S1 | Producing | 1420603368 | 7 | 41S | 24E | NWNW | 0660FNL | 0710FWL |
| Ratherford | 07-13 | 430373116400S1 | Producing | 1420603368 | 7 | 41S | 24E | NWSW | 2110FSL | 0740FWL |
| Ratherford | 07-22 | 430373116500S1 | Producing | 1420603368 | 7 | 41S | 24E | SENE | 1980FNL | 1980FWL |
| Ratherford | 07-24 | 430373116600S1 | Producing | 1420603368 | 7 | 41S | 24E | SESW | 0880FSL | 2414FWL |
| Ratherford | 07-44 | 430373118900S1 | SI | 1420603368 | 7 | 41S | 24E | SESE | 0737FSL | 0555FEL |
| Ratherford | 08-12 | 430371599100S1 | Producing | 1420603368 | 8 | 41S | 24E | SWNW | 1909FNL | 0520FWL |
| Ratherford | 08-21 | 430371599300S1 | Producing | 1420603368 | 8 | 41S | 24E | NENW | 0616FNL | 1911FWL |
| Ratherford | 08-23 | 430371599400S1 | Producing | 1420603368 | 8 | 41S | 24E | NESW | 1920FSL | 2055FWL |
| Ratherford | 08-32 | 430371599500S1 | Producing | 1420603368 | 8 | 41S | 24E | SWNE | 1980FNL | 1980FEL |
| Ratherford | 08-34 | 430371599600S1 | Producing | 1420603368 | 8 | 41S | 24E | SWSE | 0660FSL | 1980FEL |
| | | | | | | | | | | |
| Ratherford | 04-34 | 430371616400S1 | Producing | 14206034035 | 4 | 41S | 24E | SWSE | 0660FSL | 1980FEL |
| | | | | | | | | | | |
| Ratherford | 11-14 | 430371616700S1 | Producing | 14206034037 | 11 | 41S | 24E | SWSW | 0660FSL | 0660FWL |
| | | | | | | | | | | |
| Ratherford | 09-34 | 430371571100S1 | SI | 14206034043 | 9 | 41S | 24E | SWSE | 0660FSL | 1980FEL |
| Ratherford | 10-12 | 430371571200S1 | Producing | 14206034043 | 10 | 41S | 24E | SWNW | 1980FNL | 0660FWL |
| Ratherford | 10-14 | 430371571300S1 | Producing | 14206034043 | 10 | 41S | 24E | SWSW | 0510FSL | 0710FWL |
| Ratherford | 10-32 | 430371571400S1 | TA | 14206034043 | 10 | 41S | 24E | SWNE | 2080FNL | 1910FEL |
| Ratherford | 10-44 | 430373045100S1 | TA | 14206034043 | 10 | 41S | 24E | SESE | 0820FSL | 0510FEL |
| | | | | | | | | | | |
| Ratherford | 29-11 | 430373105300S1 | Producing | 1420603407 | 29 | 41S | 24E | NWNW | 0770FNL | 0585FWL |
| Ratherford | 29-22 | 430373108200S1 | Producing | 1420603407 | 29 | 41S | 24E | SENE | 2130FNL | 1370FWL |
| Ratherford | 29-31 | 430373091401S1 | Producing | 1420603407 | 29 | 41S | 24E | NWNE | 0700FNL | 2140FEL |
| Ratherford | 29-33 | 430373093200S1 | SI | 1420603407 | 29 | 41S | 24E | NWSE | 1860FSL | 1820FEL |
| Ratherford | 29-34 | 430371534000S1 | SI | 1420603407 | 29 | 41S | 24E | SWSE | 0817FSL | 2096FEL |
| Ratherford | 29-42 | 430373093700S1 | SI | 1420603407 | 29 | 41S | 24E | SENE | 1850FNL | 0660FEL |
| Ratherford | 30-32 | 430371534200S1 | Producing | 1420603407 | 30 | 41S | 24E | SWNE | 1975FNL | 2010FEL |
| | | | | | | | | | | |
| Ratherford | 28-11 | 430373044600S1 | Producing | 1420603409 | 28 | 41S | 24E | NWNW | 0520FNL | 0620FWL |

Ratherford Unit - Producer Well List

minus P&A's

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|------------|--------|----------------|-----------|-------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| Ratherford | 09-12 | 430371512600S1 | Producing | 14206035045 | 9 | 41S | 24E | SWNW | 1865FNL | 0780FWL |
| Ratherford | 09-14 | 430371512700S1 | Producing | 14206035046 | 9 | 41S | 24E | SWSW | 0695FSL | 0695FWL |
| Ratherford | 04-14 | 430371616300S1 | Producing | 14206035446 | 4 | 41S | 24E | SWSW | 0500FSL | 0660FWL |
| Ratherford | 03-12 | 430371562000S1 | Producing | 14206036506 | 3 | 41S | 24E | SWNW | 2140FNL | 0660FWL |

Water Source Wells (Feb 2006)

| | | | |
|----|-----|------------|--------|
| RU | S1 | 4303700001 | Active |
| RU | S2 | 4303700002 | Active |
| RU | S3 | 4303700003 | Active |
| RU | S4 | 4303700004 | Active |
| RU | S5 | 4303700005 | Active |
| RU | S6 | 4303700006 | Active |
| RU | S7 | 4303700007 | Active |
| RU | S8 | 4303700008 | Active |
| RU | S9 | 4303700009 | Active |
| RU | S10 | 4303700010 | Active |
| RU | S11 | 4303700011 | Active |
| RU | S12 | 4303700012 | Active |
| RU | S13 | 4303700013 | Active |
| RU | S14 | 4303700014 | Active |
| RU | S16 | 4303700016 | Active |
| RU | S17 | 4303700017 | Active |

| | | | | | |
|--|--|---|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-4043 | | | |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO | | | |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | | 7. UNIT or CA AGREEMENT NAME: RATHERFORD | | | |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | | 8. WELL NAME and NUMBER: 10-44 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0820 FSL 0510 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 10 Township: 41.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43037304510000 | | | |
| 9. FIELD and POOL or WILDCAT: GREATER ANETH | | COUNTY: SAN JUAN | | | |
| STATE: UTAH | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/30/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Resolute Natural Resources respectfully submits this sundry as notice of a tubing repair on the above well. Attached are the procedures and schematics | | | | | |
| Accepted by the Utah Division of Oil, Gas and Mining Date: August 25, 2016 By: | | | | | |
| NAME (PLEASE PRINT) Erin Joseph | | PHONE NUMBER 303 573-4886 | | | |
| SIGNATURE N/A | | TITLE Sr. Regulatory Analyst | | | |
| DATE 8/25/2016 | | | | | |

Procedure

Horsley Witten: NO.

1. MIRU WSU, LOTO,
2. Pressure test tubing to 1000 psig. Prior test failed.
3. Kill well as necessary.
4. POOH with rods X pump. Stand back in derrick. Contact Tech Support: Virgil Holly or Nate Dee for rod inspection. Well is known to be slightly paraffinic and corrosive. Replace or re-run rods per inspection results. Pump 50 bbls of water down tubing and/or casing if paraffin is problematic. Pre-mix 2% paraffin dispersant in water before pumping.
5. ND WH. NU BOPE.
6. Release the TAC @ ~4977' KB. Install a packer. Pressure test BOPE.
7. TOOH with tubing. Stand back in derrick. Look for leak.
8. Call and notify Virgil Holly or Nate Dee to inspect tubing.
9. If tubing needs replaced, run 2-7/8" YB J-55 , as necessary.
10. PU bit X collars. Clean out to PBTD of 5261, if possible. Use nitrogen if needed and available. Milled casing sections 5212 - 5220; 5234 -5240. Install drill collar centralizer 90 ft above bit, if available.
11. TIH with 2-7/8" orange peel joint; Four ft (4') perf sub, SN, one joint 70XT 2-7/8", TAC, and 2-7/8 tubing to surface. Set TAC at ~ 4977 as before. **Note: Change in BHA.**
12. NDBOP, NUWH.
13. RIH with rods & 1-1/2" insert pump. Contact Tech Support for pump and rod questions.
14. Long stroke pump to test for good pumping action.
15. Leave enough polished rod for operators to correctly space pump as required.
16. Notify the Area Production Supervisor Terry Lee or Alfred Redhouse that well is ready to return to production.
17. RDMOL. Hook up appropriate chemical treatment.

RATHERFORD UNIT # 10-44

PRODUCER

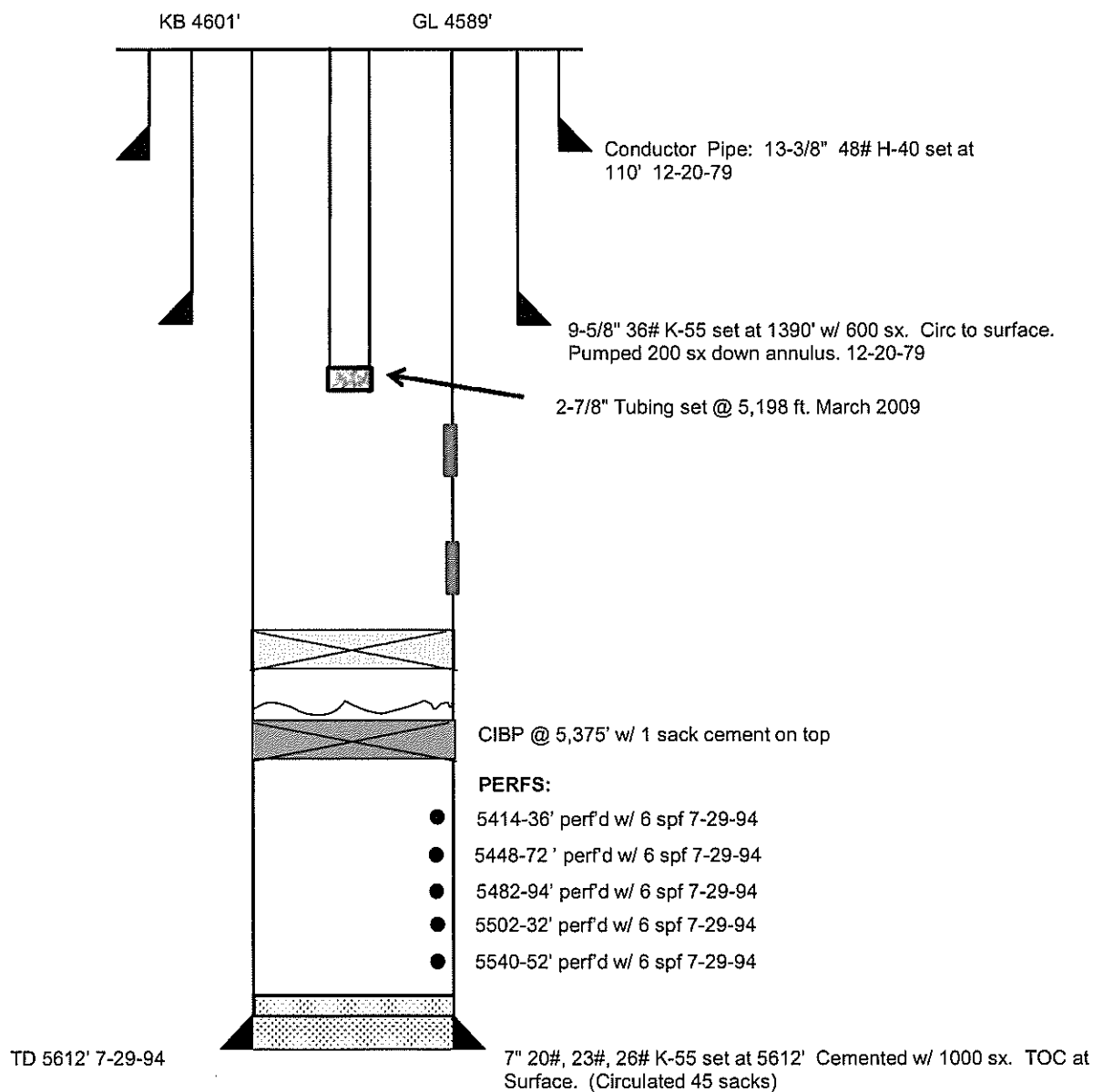
GREATER ANETH FIELD

820' FSL & 510' FEL

SEC 10-T41S-R24E

SAN JUAN COUNTY, UTAH

API 43-037-30451



K.B. Duhon 11-12-02 R.U. # 10-44

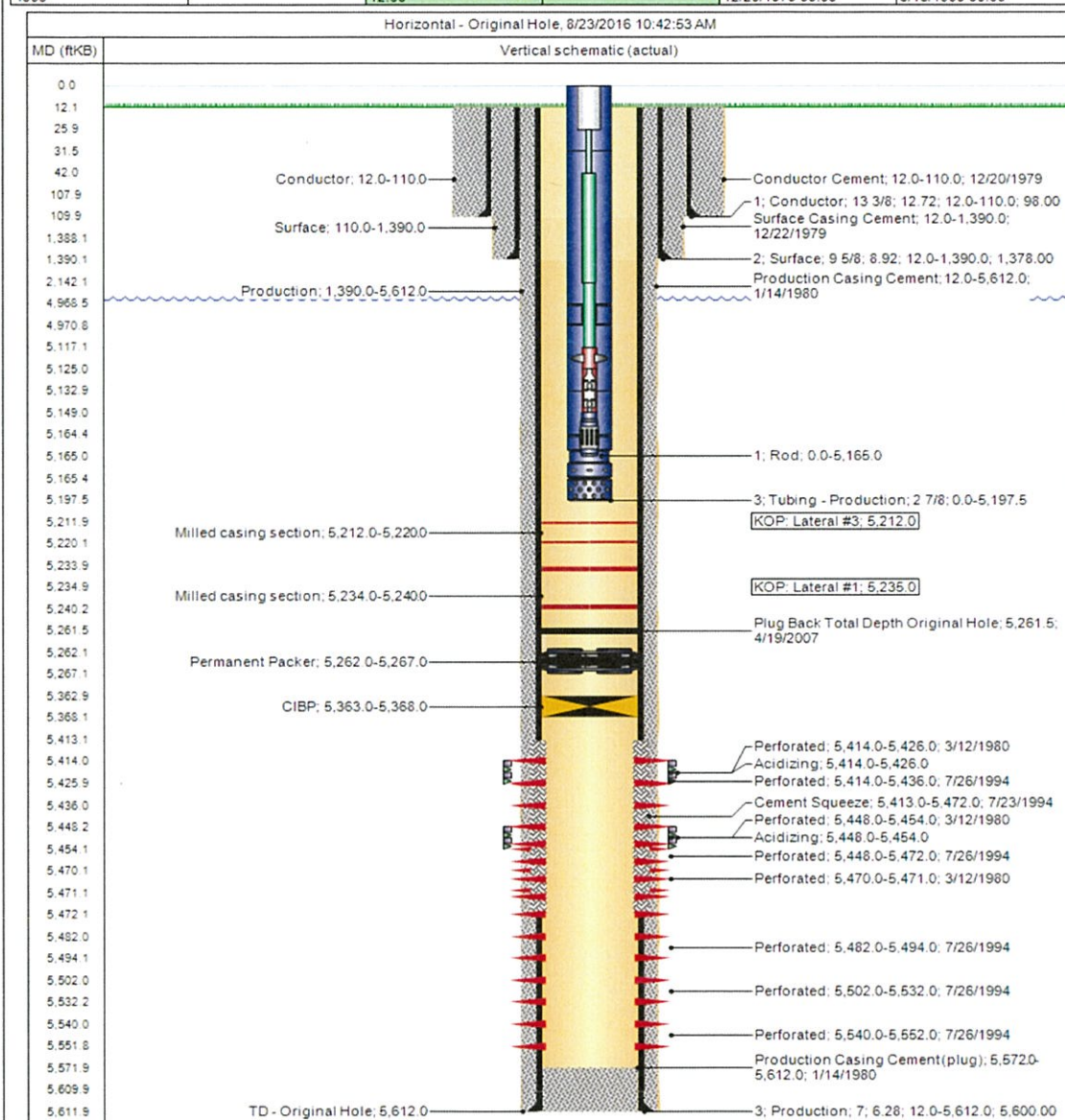
Resolute

SCHEMATIC

WellView®

Well Name: RU 10-44

| | | | | | |
|-------------------------------|------------------------------|----------------------------------|--------------------------------|--|--|
| API Number 4303730451 | Gr/Gr NE SE SE | Field Name Rutherford Unit | State/Province Utah | Wellbore Config Horizontal | Shells ID# 0805.01 |
| Ground Elevation (ft) 4589 | Casing Flange Elevation (ft) | KB-Ground Distance (ft) 12.00 | KB-Casing Flange Distance (ft) | Regulatory Spud Date 12/20/1979 00:00 | Rig Release Date/Time 3/13/1980 00:00 |



| | | |
|--|--|--|
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| PHONE NUMBER: 303 534-4600 Ext | | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
| COUNTY: SAN JUAN | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|--|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | OTHER: <input style="width: 100px;" type="text"/> |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/12/2016 | | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 Resolute Natural Resources respectfully submits this sundry as notice that the tubing repair on the above well was completed 09/12/2016 according to previously approved procedures

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 September 16, 2016

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 9/13/2016 | |